

BHARAT COKING COAL LTD.

A Mini Ratna Company
(A Subsidiary of Coal India Ltd.)
REGD.Office: Koyla Bhawan, Koyla Nagar, Dhanbad-826005
CIN No.U10101JH1972GO1000918
OFFICE OF THE GENERAL MANAGER

BARORA AREA

Ref No.GM/AR-1/SURVEY/ 3(3/2016

Dated: -09.05.2016

To
The Director
Ministry of Environment, Forest & CC
Regional Office(ECZ), Bungalow No.-2
Shyamali Colony
Ranchi- 834002

<u>Sub</u>: Six monthly reports on implementation of Environmental measures for the period from October'2015 to March' 16 in respect of Cluster –XVgroup of mines.

Ref:-EC Order No. J-11015/100/2011-IA.II (M)

Dear Sir.

Kindly find enclosed herewith the Six monthly report on implementation of Environmental measures for the period from October'2015 to March' 16 in respect of Cluster $-\mathrm{XV}$ group of mines.

Hope you will find the same in order.

Barora Area

Encl: as above

C.C to

1. The Director, 1A monitoring cell
Parvavaran Bhawan CGO Complex, New Delhi-110003

2. G.M(Env.) BCCL Koyla Bhawan, Dhanbad.

3. Nodal incharge(Env.) Barora Area.

4. Nodal incharge (Env.) Govindpur Area.

ENVIRONMENTAL CLEARANCE COMPLIANCE OF CLUSTER-XV

(<u>GRANTED VIDE J-11015/100/2011-IA.II (M) Dated 16.12.2013)</u> From October'2015 to March' 16

Action Plan for compliance of EC conditions

SN	A. Specific Conditions by MOEF:	Compliance		
1	The maximum production in the cluster	The production from the cluster is within the		
		limit for which Environmental clearance has been		
	environmental clearance has been granted for	· mantad		
	Cluster -XV as per given below:	graniced.		
	Si Name of Production capacity Lease	1.		
	No Mines (MTY) hold	1)		
	Normative Peak area	1) 		
	(Ha.)	n H		
	1 Kharkharee 0.092 0.12 584.00			
	Coll.			
	2 Madhuband 0.113 0.147 393.77			
	coll.			
	3 Phularitand 0.120 0.156 340.88			
	coll.			
	4 Dharmabandh 0 0 377.90	•		
	coli(Closed for			
	production)			
	Total 0.325 0.423 1696.55	T. 1 1 1 1 1 1 C		
11 .	The proponent shall prepare a contingency plan for			
	subsidence.	DGMS.		
111	Keeping in view the pattern of the subsidence in the	It shall be complied. No depillaring is being		
	area, no depillaring should be carried out until the			
	rehabilitation of the affected families and shifting of			
	infrastructure.			
iv	The channels adjoining the ML area leading to	It is being complied		
	Jamunia river should not be disturbed and be			
	regularly desilted.			
v	The quality of the Jamunia river water should be	It is being complied		
•	continuously monitored and in order to prevent	The is boning complicat.		
	silting, a series of check dams should be constructed			
	using boulders. This will help in recharging the			
	ground water.	Compared to the state of the st		
V1	The coal from the mines will be transported by	I to the second of the second		
!	mechanically covered trucks within two months.	covered trucks in a phased manner has been		
		taken up. Presently, transportation is being done		
		by covering vehicle with tarpaulin.		
. vii	In underground mining there is presence of organic			
. ••• :	gases. These gases are volatile in nature. Due to			
:	transmission of air, fire takes place. The routine			
:				
	mining engineering will not serve the purpose.	- MILL OCCUPIONO OF THE INCREMENT HIGH-HIGH CIRC		
	Therefore, proper studies are carried out to	inepaction te done nu i il +0.4×		
1	understand underground seams and how these fire			
	areas could be sealed from further spreading.			
' VIII	Cumulative impact of fire and gases for all the			
	clusters of coal mines in Jharia Coal field is carried	approved by Govt, of India is under		
	θ üί.	:		



		implementation for this purpose. Fire control in
		Tharia and its periphery is being done with the
		recommendation received from clinicities and
		international expression of interest had been
		invited by BCCL and two bidders submitted their
	· i	proposals, work shall be awarded as per the
		recommendation of tender committee.
ix	National Remote Sensing Agency (NRSA) should be	A Global EOI was floated to control fire in Jharia
1.7	contacted for thermal imaging techniques which are	Coalfield. None of the bidder qualified. CIMFR,
	being utilized for assessing the extent of impact of	Dhanbad has been requested to take up the study
	underground of fire. BCCL should consider for an	NRSA has also been contacted to prepapre time-
	MOU with NRSA for short and long term studies so	series map for monitoring of fine. NRSA will
	as to obtain detailed information on Satellite	soon start the work.
	imagery, thermal imagery, subsidence prediction	T' 00 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	and surface features of the mining area.	Fire affected area has been reduced from 9.00
		KM^2 to 2.18 KM^2 . For further dealing of fire and
		subsidence action has been taken and working as
		per the strategic plan of digging out of hery coal
		followed by reclamation.
X	The Project proponent should monitor the water	Work of monitoring ambient environment
	quality of the Jamunia river as per the standards	including water quality of the Jamunia river is
	prescribed by the JSPCB/CPCB to maintain the required BOD in the river water.	being done by CMPDIL, Ranchi.
xi	The nullah as adjacent to the river should not be disturbed.	It is being complied.
Xii	The open cast quarries of the abandoned mines	It is being complied.
	should be backfilled to the ground level and	
	restored with native species.	
XIII	All coal from the smaller U/G mines should be	It shall be complied. Coal transportation is being
	transported by high capacity and mechanically covered trucks/tippers.	done by Tarpaulin covered trucks.
XiV	Green belts shall be developed on both sides of the	Due to absence of permanent roads in the
	roads.	coalfield, avenue plantation could in the dense but
		trees were planted near permanent structures to
		minimize the pollution.
$\overline{\chi}\overline{\psi}$	Action plan for quenching of fires and	It is being complied. The approved master plan is
	rehabilitation along with the details of muster plan	uploaded on BCCL website
	be submitted to MOEF for monitoring purpose.	(www.bccl.gov.in/PDFs/MPLANBCCL-
		2008.pdf) and regular monthly progress report is
		being sent to ministry.
XVI	Presently coal of Munidih washery from other	Jharia Coalfield is a densely and highly populated
, XVI	mines of the cluster is taking place through NII. An	
	alternate route for coal transportation may be	pollution and rehabilitation problems. It may be
	explored.	explored only after the shifting of population,
		living in coalfield region.
XVII	For understanding the composition of emissions	
	from coal mine fires, BCCL may initiate action as	apportionment study for entire region of JCF. A
	proposed in the visit report of the EAC to Dhanbad.	
XVIII	The approved mining plan is submitted to the	Most of the BCCL mines are taken over mines from the erstwhile private owners who were

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		operating mines without mine plans at the time of
		nationalization and now are being operated as
	· i	amalgamated collieries/quarries as per the guide
		lines of DGMS.
XIX	The measure to identify in the Environmental Plan	It is being complied.
	for Cluster- XV groups of mine and the conditions	
	given in this environmental clearance letter shall be	
	dovetailed to the implementation of the Jharia	
5757	Action Plan.	
XX	The proponent shall prepare time -series maps of	A Global EOI was floated to control fire in Jharia
	the Jharia Coalfields through NRSA to monitor and	Coalfield. None of the bidder qualified. CIMFR
	prevent fire problems in the Jharia Coalfields by isothermal mapping /imaging and monitoring	Dhanbad has been requested to take up the study NRSA has also been contacted to prepapre time
	temperatures of the coal seams (whether they are	series map for monitoring of fire. NRSA wil
	close to spontaneous ignition temperatures) and	soon start the work.
	based on which, areas with potential fire problems	Scott sear work.
	shall be identified. Measures to prevent ingress of	Fire affected area has been reduced from 9.00
	air (Ventilation) in such areas, to prevent restart	KM ² to 2.18 KM ² .For further dealing of fire and
	fresh/spread fires in other areas including in mines	subsidence action has been taken and working a
	of cluster XV shall be undertaken. Expertise	per the strategic plan of digging out of fiery coa
	available internationally could also be utilized for	followed by reclamation.
	control of fire in Jharia Coalfields and for their	Action is being taken as specified in EC and a
	reclamation and to further minimize time for fire	per Jharia Master Plan. Further fire patches are
	and subsidence control. Isothermal mapping using	under operation to dig out the fiery coal and
	thermal imaging has been got done by NRSA. Measures would be taken prevent ingress of air	combustible materials to save the coal from
	(Ventilation) in such areas, which may restart fresh	burning and to stop further spread of the fire
	Tres.	
		Once the fiery coal is dug-out/excavated there
		will be no more chance of re-starting of
		fresh/spreading of fire into other areas.
XXI	The embankment constructed along the river	It is being complied.
	boundary shall be of suitable dimensions and	
	critical patches shall be strengthened by stone	
	pitching on the river front side and stabilized with plantation so as to withstand the peak water flow	
	and prevent mine inundation.	
XXII	No mining shall be undertaken where underground	It is being complied. Action is being taken to
	fires continue. Measure shall be taken to prevent/	
	111 03 COMMING. MICHAUSE SHAH ME MACH IN MICKELL	control mine fires including old OR duma arrest
		· · · · · · · · · · · · · · · · · · ·
	check such fire including in old OB dump areas where the fire could start due to presence of coal	control, mine fires including old OB dump areas as specified in Jharia Master Plan and the mining is being done as per the guidelines are
	check such fire including in old OB dump areas	as specified in Jharia Master Plan and the mining is being done as per the guidelines and
	check such fire including in old OB dump areas where the fire could start due to presence of coal	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Mines
	check such fire including in old OB dump areas where the fire could start due to presence of coal shale with sufficient carbon content.	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Mines Safety (DGMS).
XXIII	check such fire including in old OB dump areas where the fire could start due to presence of coal /shale with sufficient carbon content. Mining shall be carried out as per statuette from	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Miner Safety (DGMS). It is being complied. Mining is being carried out
XXIII	check such fire including in old OB dump areas where the fire could start due to presence of coal /shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Mines Safety (DGMS).
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XXIII	check such fire including in old OB dump areas where the fire could start due to presence of coal shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Miner Safety (DGMS). It is being complied. Mining is being carried out
	check such fire including in old OB dump areas where the fire could start due to presence of coal shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the nalas/water bodies.	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Miner Safety (DGMS). It is being complied. Mining is being carried our as per the guidelines of DGMS.
	check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the nalas/water bodies. Total afforestation plan shall be implemented	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Miner Safety (DGMS). It is being complied. Mining is being carried out as per the guidelines of DGMS. It shall be complied. In 2013, around 2.50 Ha of the specified in the shall be complied.
	check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the nalas/water bodies. Total afforestation plan shall be implemented covering an area of 621.28 Ha. (Additional) at the	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Mines Safety (DGMS). It is being complied. Mining is being carried our as per the guidelines of DGMS. It shall be complied. In 2013, around 2.50 Ha or land taken up for eco restoration of degraded land.
XXIII	check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content. Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the nalas/water bodies. Total afforestation plan shall be implemented	as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Miner Safety (DGMS). It is being complied. Mining is being carried out as per the guidelines of DGMS. It shall be complied. In 2013, around 2.50 Ha of the specified in the shall be complied.



	500/ Ha. Of plants.	
in the	Details of transportation, CSR,R&R and implementation of environmental action plan for the clusters XV should be brought out in a booklet from within a year and regularly updated.	It is being followed. CSR dept has been established at area level. This year BCCL has constructed over 3500 toilets under "Swacch Bharat Abhiyan".
J	pecific mitigative measures identified for the haria Coalfields in the Environmental Action Plan prepared for Dhanbad as a critically polluted are and relevant for Cluster- XV shall be implemented	Dhanbad Action Plan has been prepared in consultation with Jharkhand Pollution Control Board for entire BCCL. It is being implemented comprehensively for all the mines of BCCL. Some of the salient actions of this cluster are as under:
		 Construction of puece road. Construction of water reservoir for mine water utilization Plantation. Covered transportation.
CO JJ CC fr T A th cc (F QI SC	The locations of monitoring stations in the Jharia coalfield should be finalized in consultation with tharkhand State Pollution Control Board. Committee stated that smoke/dust emission vary rom source to source (fuel wood, coal, fly ash from PPs, silica from natural dust, etc.) and a source apportionment Study should be got carried out for the entire Jharia Coalfields. Mineralogical composition study should be undertaken on the composition of the suspended particulate matter PM ₁₀ and PM _{2.5}) in Jharia Coalfields and also unntified. These studies would help ascertain ource and extent of the air pollution, based on which appropriate mitigative measures could be aken.	Establishment of ambient environment quality monitoring stations has been finalized with the consultation of Jharkhand State Pollution Control Board. The work of monitoring of ambient environment was done by Central Institute of Mining & Fuel Research (CIMFR), Dhanbad which is a CSIR laboratory recognized under the EP Rules. Now the monitoring work has been taken up by CMPDIL, Ranchi. Tender for source apportionment study has been cancelled 2 times as no bidder has qualify for the same. Now Proposal is being made for the same study by any government institution
tr in a: cc b: rc tr e: m 1: tr in mr	The proponent will continue the existing Road-Rail ransport network system in view of the implementation of the Master Plan (For 10 years) and another 5 Years gestation period after the completion of Master Plan for consolidation of the ackfilled dug out fire areas and unstable areas is equired. All mitigation measures (like covered rucks, green belting on either sides of the roads, inhanced water sprinkling, strengthening and maintaining the roads etc.) shall be adopted up to 5 years (phase-I) with the existing Road-Rail ransport system. In phase –II, BCCL shall implement conveyor-cum-rail transport to avoid novement of trucks within the cluster for coal ransportation in phase-II which shall start after 15 ears. Transportation of coal shall be by Rail and conveyor belt, minimizing the existing road ransport system in all the mines of the cluster and	cover existing trucks mechanically by local technicians and no OEM is available for covered trucks in Indian market until the coal production

:	shall continue after 15 years. Loading of coal by pay	
:	loaders shall be discontinued. Adequate number	
	suitably designed off-take points shall be provided.	
XXIX	1537 nos. of PAFs should be rehabilitated at cost of	It is being complied as per approved Jharia
	Rs.140.03 crores as per the approved Jharia Action	Action Plan.
	Plan.	
XXX	Regular monitoring of subsidence movement on the	It shall be complied No depillaring is being
i	surface over and around the working area and	carried out at present.
	impact on natural drainage pattern, water bodies,	
	vegetation, structure, roads and surroundings shall	
	be continued till movement ceases completely. In	
	case of observation of any high rate of subsidence	
	movement, appropriate effective corrective	
	measures shall be taken to avoid loss of life and	·
	material. Cracks shall be effectively plugged with	
	ballast and clayey soil/suitable material.	
XXXI	Coal Extraction shall also be optimized in areas	It is being complied.
	where agricultural production is continuing. Some	
	pillars shall be left below the agricultural land. No	i
	depillaring & coal extraction should be carried out	
	below habitation, H.T Lines & beneath road, water	
	bodies.	
IIXXX	Subsidence shall be monitored closely and if	No depillaring is being carried out at present.
:	subsidence is found exceeding the permitted limits,	
	then the land owners shall be adequately	
!	compensated with mutual agreement with the land	
	owners.	
XXXIII	3-tiers plantation should be developed 2KM stretch	It is being complied.
	of road from the mine using native species.	
VXXXIV	Water sprinkling system shall be provided to check	It is being complied.
l I	fugitive emission from loading operations, conveyor	
ı	system, haulage roads, transfer points, etc. Major	
	approach roads shall be black topped and properly	
	maintained.	,
XXXV	A progressive afforestation plan shall be prepared	It is being complied. In 2013, around 2.50 Ha of
	and implemented over the mine lease area acquired	land taken up for eco restoration of degraded land
	and shall include areas under green belt	in Phularitand colliery.
	development, areas along roads infrastructure,	
1	along ML boundary and township etc, by planting	
:	native species in consultation with the local	
!	DFO/Agricultural Department.	
IVXXX	Acid water Treatment Plant, volume of water to be	Shall be complied.
	treated and disposal of brine should be provided.	1
	Mine discharge water outside the ML shall be	Mine discharge water is being allowed to settle
XXXVII	monitored, particularly for TDS and treated to	down in the mine sumps before disposal into
	confirm prescribed levels before discharge into the	storage reservoirs. The monitoring of water
;	natural environment.	quality parameters is being done through
	•	CMPDIL. Ranchi and parameters are well within
i		the prescribed limit provided by CPCB.
XXXVIII	The Company shall put up artificial groundwater	Presently water is not being discharged outside
	recharge measures for augmentation of ground	the ML. Excess mine water is being stored at old
:	water resource, incase water table shows a declining	quarries and ponds for community use. This will
<u> </u>	trend. The project authorities shall meet water	help to recharge the ground water.
i	trend. The project audiornes man meet water	

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	requirement of nearby village(s) in case the village	,
	wells go dry due to dewatering of mines.	
XXXXX	Besides carrying out regular periodic health check	
1	up of their workers, 10% of the workers identified	
1	F	The state of the s
Ę.	operations shall be subjected to health check up for	
\$	occupational disease and hearing impairment, if	
	any, through an agency such as NIOH, Ahemdabad	
:	within a period of one year and the results reported	
	to this Ministry and to DGMS.	
хI	The mining in the existing mines would be phased	Shall be complied.
	out after expiry of the current mining lease and	Shan be complied.
i	after reclamation of mined over area. The operating	
	mines may be analyzed and monitored for	
	compliance of conditions, having bearing with	!
	movement of wild life until such time they are	
	closed/phased out.	
iIx	Sufficient coal pillars shall be left unextracted	It is being complied.
	around the air shaft (within the subsidence	S
	influence area) to protect from any damage from	
	subsidence, if any.	
xIii	High root density tree species shall be selected and	It is being complied
	planted over likely areas to be affected by	-
	subsidence.	
xIiii	Depression due to subsidence resulting in water	It is being complied.
	accumulating within the low lying areas shall be	1
	filled up or drained out by cutting drains.	
XIIV	Solid barriers shall be left below the roads falling	It is being complied.
	within the blocks to avoid any damage to the roads.	
Z_{II}^{II}	The CSR Action Plan shall consist of need-based	It is being complied.
	CSR Action Plan, CSR Auditing and monitoring	
	mechanism etc. The proponent will spend 5% of the	
	retained earnings of the previous year subject to a	, 1
	minimum of Rs.5/- per tonne of coal production	
	which should be adjusted as per the annual	i !
	inflation. The progress made there on shall be	
	uploaded on the company website. Monitoring of	
	the impact of the activities under CSR shall be carried out periodically	
xIvi	Third party evaluation shall be got carried out	DOCT :
-21 V 2		BCCL is implementing CSR sotivities. A
	regularly for the proper implementation of activities undertaken in the project area under	separate CSR committee has been formed at area
	CSR. Issue raised in the Public Hearing shall also	level of Barora, who will look after the works
•	be integrated with activities being tales and also	being executed under CSR
,	be integrated with activities being taken up under CSR. The details of CSR undertaken along with	CSR dept is established at the Headquarter level
	budgetary provisions for the village-wise various	and area level for Executing the CSR Activities.
•	activities and expenditure thereon shall be uploaded	All walfors (CCD activisian as the state of the state of
	on the company website every year. The company	All welfare/ CSR activities are also uploaded in Company web site.
:	must give priority to capacity building both within	Company web site.
į	the company and to the local youth, who are	į į
•	motivated to carry out the work in future. The	i
	gap/space available between the entire mine area	:
		TISS has conducted survey to frame CSR peliev
	or summy planted with matter species.	TIPO HER COHOROGER SERVEY TO THREE CON DONOY

: : : :	Plantation should also be made in vacant area and along the road side so as to reduce dust pollution.	for better implementation and monitoring of the CSR activities.
· xlvii	Central recreation park with herbal garden should be developed for use of all inhabitants.	It shall be complied.
xlviii	The mine water should be treated properly before supply to the villager.	It is being complied.
xlix	Mine discharge water shall be treated to meet standards prescribed standards before discharge into natural water courses/agriculture. The quality	A work order has been issued to CMPDIL. Ranchi. Regular monitoring of Water Quality Parameters is being carried out by CMPDIL.
† 	of water discharge shall be monitored at the outlet and proper records maintained thereof and aploaded regularly on the company website.	
I	The void shall be converted into a water reservoir of a maximum depth of 15-20 m and shall be gently sloped and the upper benches of the reservoir shall	
• • • • • • • • • • • • • • • • • • •	be stabilized with plantation and the periphery of the reservoir fenced. The abandoned pits and voids should be backfilled with OB and reclaimed with	
11	plantation and or may be used for pisciculture.	Groundwater level and avality is being marrial.
11i	quality of the study area shall be carried out by establishing a network of existing wells and construction of new peizometers. The monitoring for quantity shall be dome four times a year in premensoon (May), monsoon (August), post-monsoon (November) and winter (January) seasons and for quality including Arsenic and Fluoride during the month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to the Central Pollution Control Board/SPCB quarterly within one month of monitoring. Rainwater harvesting measures shall be undertaken in case monitoring of water table indicates a declining trend.	Groundwater level and quality is being regularly monitored by CMPDIL. The Location and design of Piezometers to be installed have been finalized by CMPDIL. A proposal for award of work of construction of new piezometers has been prepared and scheme has been approved by competent authority. The work will soon be tendered and will start shortly
· :	ETP shall also be provided for workshop, and CHP, if any. Effluents shall be treated to confirm to prescribe standards in case discharge into the natural water course.	
	For monitoring land use pattern and for post mining land use, a time series of land use maps, based on satellite imagery (on a scale of 1: 5000) of the core zone and buffer zone, from the start of the project until end of mine life shall be prepared once in 3 years (for any one particular season which is consistent in the time series), and the report submitted to MOEF and its Regional office at Bhubaneswar.	Being complied Presently a time series map of vegetation cover in the Jharia Coal Field is being carried out through CMPDIL, Ranchi using satellite imagery for every 3 years the last map of the year 2010-11 has been uploaded on the official website of company. Further CMPDIL has been requested to prepare "Time series of land use maps based on satellite imagery of the core zone and buffer zone in the scale 1:5000.





A Final Mine Closure Plan along with details of CMPDIL, Ranchi has prepared "Final Mine Corpus Fund shall be submitted to the Ministry of Closure Plan along with a Plan for Habitat Environment & Forests five year before mine Restoration and with details of Corpus Fund". closure for approval. Habitat Restoration Plan of the mine area shall be carried out using a mix of native species found in the original ecosystem, which were conserved in-situ and ex-situ in an identified area within the lease for reintroduction in the mine during mine reclamation and at the post mining stage for habitat restoration. The mining plan and post -mining plan, closure plan should be prepared and submitted to the Ministry. 1vA separate management structure for implementing A full-fledged Environment Department, headed environment policy and socio-economic issues and by a HoD (Environment) along with a suitable the capacity building required in this regard. qualified multidisciplinary team of executives (15 nos.) which includes Environment, Mining, Excavation. Civil. Survey, Electrical mechanical, Forestry disciplines executives and technicians (4 nos.) has been established in Headquarters. They are also trained in ecological restoration, sustainable development, rainwater harvesting methods etc. At the project level, one Executive in each area has also been nominated as Project Nodal Officer (Environment) and is also entrusted with the responsibility of compliance and observance of the environmental Acts/Laws including environment protection measures. The activities are monitored on regular basis at Area and at Head quarters levels. GM (Environment) at head quarter level, co-ordinates with all the Areas and reports to the Director (Technical) and in turn he reports to the CMD of the company. The team is multidisciplinary and very much motivated under the guidance of company's Director (Technical) and CMD. Further capacity building at both corporate and operating level is being done. Corporate Environment Responsibility: 1vi LA well defined Corporate Environment Policy a) The Company shall have a well laid down has already been laid down and approved by Environment Policy approved by the Board of Board of Directors. This is also mosted on BCCL. Directors. website. Complied. b) The Environment Policy shall prescribe for

: :	standard operating process/procedures to bring into focus any infringements/deviation/violation of the environmental or forest norms/conditions.	A hierarchical system of the company to deal with environmental issues from corporate level already exists.
	c) The hierarchical system or Administrative Order of the company to deal with environmental issues and for ensuring compliance with the environmental clearance conditions shall be furnished	Being complied.
	d) To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at	Being complied.
	large.	
В	General Conditions by MOEF:	i
İ	No change in mining technology and scope of working shall be made without prior approval of the Ministry of Environment and Forests.	Being complied.
ii	No change in the calendar plan of production for quantum of mineral coal shall be made.	Being complied.
iii	Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM ₁₀ , PM ₂₅ , SO ₂ and NOx monitoring. Location of the stations shall be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets in consultation with the State Pollution Control Board. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc carried out at least once in six months.	The location of monitoring stations in Jharia Coal Field has been finalized in consultation with the Jharkhand State Pollution Control Board. Ambient air quality is regularly monitored by CMPDIL, Ranchi
iv	Pata an ambient air quality (PM ₁₀ , PM ₁₀ , SO ₂ and NO, Hg.As.Ni,Cd.Cr and other monitoring data shall ne requirity submitted to the Ministry including its Regional Office at Bhubaneswar and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986 shall be furnished as part of compliance report.	
V	Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc shall be provided	levels are below the Ambient Noise Standard. (Day time 75 dB & Night Time (70 dB for



	with ear plugs/muffs.	
vi	Industrial wastewater (workshop and wastewater from the mine) shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 (F) dated 19th May 1993 and 31st December 1993 or as amended from time to time before discharge. Oil and grease trap shall be installed before discharge of workshop effluents.	The work of monitoring of ambient environment is being done through CMPDIL, Ranchi which is having laboratory recognized under the EP Rules.
vii	Vehicular emissions shall be kept under control and regularly monitored. Vehicles used for transporting the mineral shall be covered with tarpaulins and optimally loaded.	Being done. Transporting of coal is being done covered with tarpaulins and optimally backed.
VIII	Monitoring of environmental quality parameters shall, he carried out through establishment of adequate number and type of politation monitoring and analysis equipment in consultation with the State Pollution Control Board and data got analyzed through a laboratory recognized under EPA Rules, 1986.	The work of monitoring of environment quality parameters has been awarded to Cold Only. Ranchi. They have started the work in full fledge.
ix	Personnel working in dusty areas shall wear protective respiratory devices and they shall also be provided with adequate training and information on safety and health aspects.	It is being complied. A separate full-fiedged Human Resource Development Department is conducting regular training programme on these issues. Apart from this Vocational Training Centers are existing in all the areas of BCCL, which provides periodical training on the safety and occupational health issue to each of the workers working in the mines.
X	Occupational health surveillance programme of the workers shall be undertaken periodically to observe any contractions due to exposure to dust and to take corrective measures, if needed and records maintained thereof. The quality of environment due to outsourcing and the health and safety issues of the outsourced manpower should be addressed by the company while outsourcing.	Initial Medical Examination (IME) and Periodical Medical Examination (PME) of all the personnel is carried out as per the Statutes and Director General of Mines Safety (DGMS) guideline
xi	A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company.	A full-fledged Environment Department, headed by a HoD (Environment) along with a suitable qualified multidisciplinary team of executives (15 nos.) which includes Environment, Mining. Excavation, Civil, Survey, Electrical & mechanical, Forestry disciplines executives and technicians (4 nos.) has been established in Headquarters. They are also trained in ecological restoration, sustainable development, rainwater harvesting methods etc. At the project level, one Executive in each area has also been nominated as Project Nodal Officer (Environment) and is

	pollutant such as PM ₁₀ , PM _{2.5} , SO ₂ and NO _x (ambient) and critical sectoral parameters shall also be displayed at the entrance of the project premises and mine office and in corporate office and on company's website.	
xvii	The project proponent shall submit six monthly	Being complied.
	compliance reports on status of compliance of the	
+	stipulated environmental clearance conditions (both	i
•	in hard copy and in e-mail) to the respective	, F
4	Regional Office of the Ministry, respective Zonal	į
	Office s of CPCB and the SPCB.	
XVIII	The Regional Office of this Ministry located at	Project authority is ready to extend its full
3	Bhubaneswar shall monitor compliance of the	cooperation for any kind of visit and inspection
*	stipulated conditions. The project authorities shall	conducted by Regional Office in connection with
	extend fill cooperation to the office(s) of the	EC Conditions Compliance.
	Regional Office by furnishing the requisite	
	data/information/monitoring reports.	T 1 54 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
XIX	The Environmental statement for each financial	
	year ending 31 March in Form-V is mandated to be	regularly submitted for each financial year to harkhand State Pollution Control Board.
I	submitted by the project proponent for the concerned State Pollution Control Board as	i i i i i i i i i i i i i i i i i i i
•	prescribed under the Environment (Protection)	;
	Rules, 1986, as amended subsequently, shall also be	
•	uploaded on company's website along with the	
:	status of compliance of Environment condition and	
	shall be sent to the respective Regional Offices of	:
:	the MOEF by e-mail.	

Nodal Officer (Env.)
Barora Area

General Manager

Barora Area

1 19 05 /16

Nodal Officer (Env.)
Govindpur Area

STRICTLY RESTRICTED FOR COMPANY USE ONLY RESTRICTED

The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL / GOVERNMENT.

ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XV

(FOR THE Q.E. MARCH, 2016)

E. C. no. J-11015/100/2011-IA.II (M) dated 16.12.2013-

June, 2016



CMPDI

ISO 9001 Company Regional Institute-II Dhanbad, Jharkhand

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEFCC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEFCC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

- 1.1 The Cluster-XV is in the Western part of the Jharia coalfield. It includes a group of 4 Mines (viz. Kharkharee, Madhuband, Phularitand & Dharmaband). The Cluster XV is situated about 25 30 kms from Dhanbad Railway Station. The mines of this Cluster XV are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Khudia Nala.
- 1.2 The Cluster-XV is designed to produce 0.325 MTPA (normative) and 0.423 MTPA (peak) capacity of coal.

The Project has Environmental Clearance from Ministry of Environment, Forest and Climate Change (MoEFCC) for a rated capacity 0.325 MTPA (normative) and 0.423 MTPA (peak) capacity of coal production vide letter no. J-11015/100/2011-IA.II (M) dated 16th December, 2013.

Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that "Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM₁₀, PM_{2.5}, SO₂, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets in consultation with the State Pollution Control Board." And other conditions regarding water / effluent and noise level monitoring.

CHAPTER-II

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(as per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Kharkharee CISF Office (A21): Industrial Area

The location of the sampling station is 23°48.249'N 086°14.717'E. The sampler was placed at Ground level of Project Office.

ii) Madhuband UGP Office (A33): Industrial Area

The location of the sampling station is 23°45'24.48" N 086°11'59.44"E. The sampler was placed at Ground level of Project Office.

II. BUFFER ZONE Monitoring Location

i) Block IV Kooridih OCP (A6): Industrial Area

The location of the sampling station is 23°47'21.717" N 086°13'37.75"E. The sampler was placed at Ground level of Safety Office.

ii) Lohapatti (A20): Industrial Area

The location of the sampling station is 23°44'18.93" N & 086°13'37.75"E. The sampler was placed at Ground level of Safety Office.

2.2 Methodology of sampling and analysis

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Particulate Matter ($PM_{2.5}$), Sulphur di-oxide (SO_2) and Nitrogen oxides (NO_X). Respirable Dust Samplers (RDS) & fine particulates for $PM_{2.5}$ sampler were used for sampling PM_{10} & $PM_{2.5}$ respectively at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-I, Asansol.

2.3 Results & Interpretations

The results of Ambient Air Quality are presented in tabular form along with Bar chart for each monitoring station. The interpretations of different parameters are given below:

2.3.1 Ambient air quality

Particulate Matter PM₁₀

In **core zone** under **Industrial area** varies from 68 to 91 μ/m³ In **buffer zone** in **Industrial area** varies from 94 to 66 μ/m³

Particulate Matter PM_{2.5}

In **core zone** under **Industrial area** varies from 34 to 47 μ/m^3 In **buffer zone** in **Industrial area** varies from 31 to 48 μ/m^3

Sulphur Dioxide:

In core zone under Industrial area varies from 10 to 12 μ/m^3 In buffer zone in Industrial area varies from 10 to 12 μ/m^3

Oxides of Nitrogen:

In **core zone** under **Industrial area** varies from 18 to 27 μ/m^3 In **buffer zone** in **Industrial area** varies from 19 to 27 μ/m^3

AMBIENT AIR QUALITY DATA

Name of the Company: Bharat Coking Coal limited

Year : 2015-16.

Name of the Cluster : Cluster - XV

Q.E.: March 2016

Station Code/Name:

(a) A21 Kharkharee CISF Office

Category:

(b) A33 Madhuband UGP Office

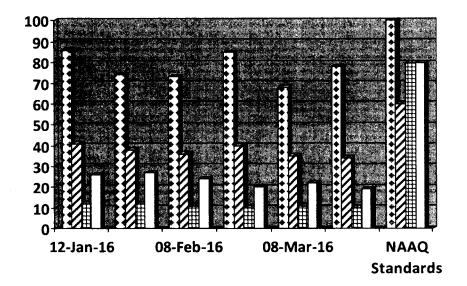
Industrial¹.

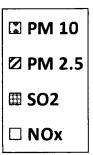
ZONE:

Core

(a). Station Code/Name: A21- Kharkharee CISF Office Category: Industrial.

(a). Cutton Codomanion Man		Talalialoo Oloi Ollioo		Jatogory, maadanan	
SI. No.	Dates of sampling	PM 10	PM 2.5	SO2	NOx
1	12 - Jan - 16	86	41	12	26
2	27 - Jan - 16	74	38	12	27
3	08 - Feb - 16	73	36	11	24
4	26 - Feb - 16	85	40	<10.0	20
5	08 - Mar - 16	68	35	11	22
6	16 - Mar - 16	78	34	<10.0	19
N	IAAQ Standards	100	60	80	80





Trace Metal analysis report of Ambient Air Quality

Parameters	Arsenic	Cadmium	Chromium	Mercury	Nickel	Lead
Farailleters	(As)	(Cd)	(Cr)	(Hg)	(Ni)	(Pb)
Concentration(μg/m ³)	<0.005	<0.001	<0.01	<0.001	<0.01	<0.005

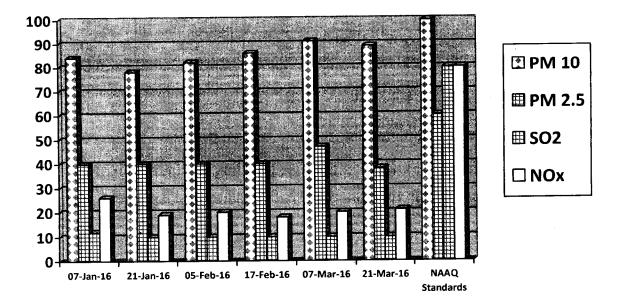
Note:

> All values are expressed in microgram per cubic meter

¹ Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 28.05.2016. Job No. 110310

(b). Station Code/Name: A33- Madhuband UGP Office Category: Industrial².

(10): 0 301	ion ocacinamo. 7too			,	
SI. No.	Dates of sampling	PM 10	PM 2.5	SO2	NOx
1	07 - Jan -16	84	40	12	26
2	21 - Jan - 16	78	40	<10.0	19
3	05 - Feb -16	82	40	<10.0	20
4	17 - Feb - 16	86	40	<10.0	18
5	07 - Mar - 16	91	47	<10.0	20
6	21 - Mar - 16	89	38	<10.0	21
1	NAAQ Standards	100	60	80	80



Trace Metal analysis report of Ambient Air Quality

Parameters	Arsenic (As)	Cadmium (Cd)	Chromium (Cr)	Mercury (Hg)	Nickel (Ni)	Lead (Pb)
Concentration(µg/m³)	<0.005	<0.001	<0.01	< 0.001	<0.01	<0.00

Note:

> All values are expressed in microgram per cubic meter.

² Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed.......Dated 28.05.2016. Job No. 110310

CLUSTER XV, BCCL ENVIRONMENTAL MONITORING REPORT

AMBIENT AIR QUALITY DATA

Name of the Company: Bharat Coking Coal limited

Name of the Cluster : Cluster - XV

Year : 2015-16.

Q.E.: March 2016

Station Code/Name:

(a) A6 Block IV Kooridih OCP

(b) A20 Lohapatti

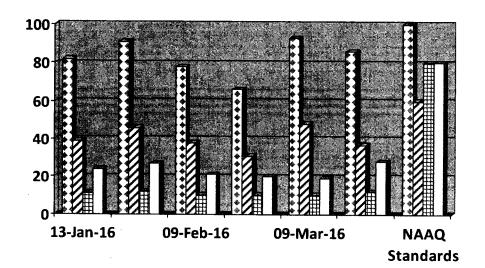
Category: Industrial3.

ZONE:

BUFFER

(a). Station Code/Name: A6 - Block IV Kooridih OCP, Category: Industrial.

SI. No.	Dates of sampling	PM 10	PM 2.5	SO ₂	NO _x
1	13 - Jan -16	82	39	11	24
2	28 - Jan - 16	91	46	12	27
3	09 - Feb -16	78	38	<10.0	21
4	19 - Feb - 16	66	31	<10.0	20
5	09 - Mar - 16	93	48	<10.0	19
6	30 - Mar - 16	86	37	.12	28
	NAAQ Standards	100	60	80	80



 PM 10 ☑ PM 2.5 **⊞ SO2** □ NOx

Lead (Pb) < 0.005

)ated

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Trace Metal analysis report of Ambient Air Quality

Parameters	Arsenic	Cadmium	Chromium	Mercury	Nickel	Lead
	(As)	(Cd)	(Cr)	(Hg)	(Ni)	(Pb)
Concentration(µg/m ³)	<0.005	<0.001	<0.01	< 0.001	< 0.01	< 0.005

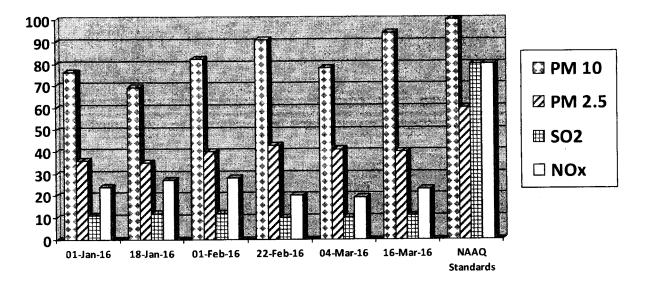
Note:

All values are expressed in microgram per cubic meter.

³ Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed... 28.05.2016. Job No. 110310

(b). Station Code/Name: A20- Lohapatti, Category: Industrial⁴.

SI. No.	Dates of sampling	PM 10	PM 2.5	SO ₂	NO _X
1	01 - Jan -16	76	36	11	24
2	18 - Jan - 16	69	35	12	27
3	01 - Feb -16	82	40	12	28
4	22 - Feb - 16	91	43	<10.0	20
5	04 - Mar - 16	78	41	<10.0	19
6	16 - Mar - 16	94	40	11	23
	NAAQ Standards	100	60	80	80



Trace Metal analysis report of Ambient Air Quality

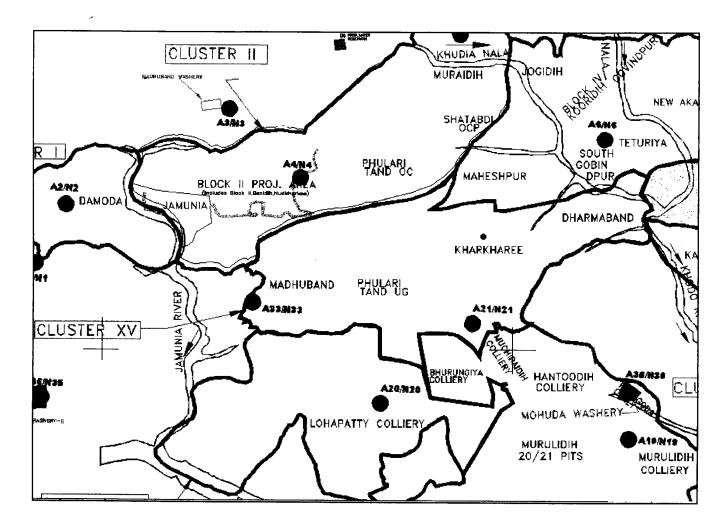
Parameters	Arsenic	Cadmium	Chromium	Mercury	Nickel	Lea
	(As)	(Cd)	(Cr)	(Hg)	(Ni)	(Pb
Concentration(µg/m³)	< 0.005	< 0.001	<0.01	< 0.001	<0.01	<0.00

Note:

> All values are expressed in microgram per cubic meter.

⁴ Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 28.05.2016. Job No. 110310

Ambient Air Monitoring Stations in Cluster- XV in Core & Buffer Zones



el	Lead
	(Pb)
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CHAPTER - III

WATER QUALITY MONITORING

- 3.1 Location of sampling sites (Refer Plate No. II)
 - i) Mine Discharge of Kharkharee UGP (MW15)
 A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Khudia Nala.
 - ii) Drinking Water quality at Kharkharee (DW15)
 - iii) Surface Water quality at U/S of Khudia Nala (SW5)
 - iv) Surface Water quality at D/S of Khudia Nala (SW32)

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analysed for four parameters on fortnightly basis. Effluent samples were also analysed for 27 parameters on half-yearly basis. The drinking and Surface water samples were collected and analysed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analysed at the Environmental Laboratory at CMPDI (HQ), Ranchi.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parmeters are within the permissible limits.

WATER QUALITY DATA

(EFFLUENT WATER FOUR PARAMETERS)

Name of the Company: Bharat Coking Coal Year: 2015-16.

Limited

Name of the Project: Cluster - XV

Name of the Stations & Code:

Month: January, 2016.

1. MW15- Mine Discharge of

Kharkharee

First Fortnight

SI. No.	Parameters	MW15 (Mine Discharge) 08.01.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	44	100 (Max)
2	рН	7.89	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	32	250 (Max)

Second Fortnight

SI. No.	Parameters	MW15 (Mine Discharge) 25.01.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	48	100 (Max)
2	рН	7.78	5,5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	32	250 (Max)

All values are expressed in mg/lit unless specified.

Analysed Ru

Dy.Technical Manager Env. Lab, CMPOI(HQ) (Authorized Signatory)

WATER QUALITY DATA (EFFLUENT WATER FOUR PARAMETERS)

Name of the Company: Bharat Coking Coal Year: 2015-16.

Limited

Name of the Project: Cluster - XV Month: February, 2016.

Name of the Stations & Code:

1. MW15- Mine Discharge of

Kharkharee

First Fortnight

SI. No.	Parameters	MW15 (Mine Discharge)	As per MOEF General Standards for schedule VI
		09.02.2016	
1	Total Suspended Solids	52	100 (Max)
2	рН	8.09	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	40	250 (Max)

Second Fortnight

SI. No.	Parameters	MW15 (Mine Discharge)	As per MOEF General Standards for schedule VI
		20.02.2016	
1	Total Suspended Solids	42	100 (Max)
2	pH	7.78	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	40	250 (Max)

All values are expressed in mg/lit unless specified.

Analysed By

Dy. Technical Manager Env. Lab. CMPDI(HQ) (Authorized Signatory)

specified.

SL

WATER QUALITY DATA

(EFFLUENT WATER FOUR PARAMETERS)

Name of the Company: Bharat Coking Coal Year : 2015-16.

Limited

Month: March, 2016. Name of the Project: Cluster - XV

Name of the Stations & Code: 1. MW15- Mine Discharge of

Kharkharee

First Fortnight

SI. No.	Parameters	MW15 (Mine Discharge) 08.03.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	38	100 (Max)
2	pН	8.34	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	24	250 (Max)

Second Fortnight

SI. No.	Parameters	MW15 (Mine Discharge) 16.03.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	56	100 (Max)
2	pH .	8.05	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	44	250 (Max)

All values are expressed in mg/lit unless specified.

Ash Ball

Analysed By

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WATER QUALITY (EFFLUENT WATER- ALL PARAMETERS)

Name of the Company: Bharat Coking

Year : 2015-16.

Coal Limited

Name of the Project: Cluster - XV

Period: H. E. March, 2016.

Project: Kharkharee UGP Cluster XV

Area:

Kharkharee UGP

Stations:

1. Mine Water Discharge Kharkharee UGP MW-15

Date of Sampling: 16/03/2016

[CL 2:	1. Mine Water Discharge Kharkharee UGP MW-15 16/03/2016							
Si.No.	Parameter		pling Stati		Detection	MOEF -SCH-VI STANDARDS	BIS Standard & Method	
		MW-15	2	3	Limit	Class 'A'		
1	Ammonical Nitrogen, mg/l, Max	0.45			0.02	50.0	IS 3025/34:1988, R : 2009, Nessler's	
2	Arsenic (as As), mg/l, Max	<0.002			0.002	0.2	1S 3025/37:1988 R : 2003, AAS-VGA	
3	B.O.D (3 days 27°C), mg/l, Max	<2.00			2.00	30.0	1S 3025 /44:1993,R:2003 3 day incubation at 27°C	
4	COD, mg/l, Max	44			4.00	250.0	APHA, 22 nd Edition, Closed Reflux, Titrimetric	
5	Colour	colourless			Qualitative	Qualitative	Physical/Qualitative	
6	Copper (as Cu), mg/l, Max	<0.03			0.03	3.0	IS 3025/42: 1992 R : 2009, AAS-Flame	
7	Dissolved Phosphate, mg/l, Max	<0.3			0.30	5.0	APHA, 22 nd Edition Molybdovanadate	
8	Fluoride (as F) mg/l, Max	1.0			0.02	2.0	APHA, 22 nd Edition, SPADNS	
9	Free Ammonia, mg/l, Max	<0.01			0.01	5.0	IS:3025/34:1988, Nesseler's	
10	Hexavalent Chromium, mg/l, Max	<0.01			0.01	0.1	APHA, 22 nd Edition, Diphenylcarbohydrazide	
11	Iron (as Fe), mg/l, Max	<0.06			0.06	3.0	IS 3025 /53 : 2003, R : 2009 , AAS-Flame	
12	Lead (as Pb), mg/l, Max	<0.005			0.005	0.1	APHA, 22 nd Edition, AAS-GTA	
13	Manganese(as Mn), mg/l, Max	<0.02			0.02	2.0	IS-3025/59:2006, AAS-Flame	
14	Nickel (as Ni), mg/l, Max	<0.10			0.10	3.0	IS-3025/54:2003, AAS-Flame	
15	Nitrate Nitrogen, mg/l, Max	<0.50			0.50	10.0	APHA, 22 nd Edition, UV-Spectrphotometric	
16	Oil & Grease, mg/l, Max	<2.00			2.00	10.0	IS 3025/39:1991, R : 2003, Partition Gravimetric	
17	Odour	Agreeable			Agreeable	Qualitative	Is-3015/5:1983/R:2012/Qualitative	
18	pH value	8.05			2.5	5.5 to 9.0	IS-3025/11:1983, R-1996, Electrometric	
19	Phenolic compounds (as C ₆ H ₅ OH),mg/l, Max	<0.002			0.002	1.0	APHA, 22 nd Edition 4-Amino Antipyrine	
20	Selenium (as Se), mg/l, Max	<0.002			0.002	0.05	APHA, 22 nd Edition, AAS-GTA	
21	Sulphide (as SO ₃), mg/l, Max	< 0.005			0.005	2.0	APHA, 22 nd Edition Methylene Blue	
22	Temperature (°C)	36.3				not exceed ne receiving temp.	IS-3025/09:1984, Thermometeric	
23	Total Chromium (as Cr), mg/l, Max	<0.04			0.04	2.0	IS-3025/52:2003, AAS-Flame	
24	Total Kjeldahl Nitrogen, mg/l, Max	1.4			1.00	100.0	IS:3025/34:1988, Nesseler's	
25	Total Residual Chlorine, mg/l, Max	0.04			0.02	1.0	APHA, 22 nd Edition, DPD	
26	Total Suspended Solids, mg/l, Max	56			10.00	100.0	IS 3025/17:1984, R :1996, Gravimetric	
27	Zinc (as Zn), mg/l, Max	<0.01			0.01	5.0	IS 3025 /49 : 1994, R : 2009, AAS-Flame	

Analysed By

Oy. Technical Manager Env. Lab, CMPOI(HQ) (Authorized Signatory)

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WATER QUALITY (SURFACE WATER- ALL PARAMETERS)

Name of the Company: Bharat Coking Year : 2015-16.

Coal Limited

Name of the Project: Cluster - XV Period: Q. E. March, 2016.

Area:

Stations:

Kharkharee UGP

Project:

Cluster XV

Kharkharee UGP

Date of Sampling:

15/03/2016

1. Upstream in Khudia Nala SW-5

2. Downstream in Khudia Nala SW-32

Sl.	Parameter		Sampling Stat	ions	Detection	BIS Standard &	
No		SW-5	SW-32	3	4	Limit	Method
1	Arsenic (as As), mg/l, Max	<0.002	<0.002			0.002	IS 3025/37:1988 R : 2003, AAS-VGA
2	BOD (3 days 27°C), mg/l, Max	2.6	2.8			2.00	IS 3025 /44: 1993, R: 2003 3 day incubation at 27°C
3	Colour (Hazen Unit)	colourless	colourless			Qualitative	Physical/Qualitative
4	Chlorides (as Cl), mg/l, Max	64	94			2.00	IS-3025/32:1988, R-2007, Argentometric
5	Copper (as Cu), mg/l, Max	< 0.03	<0.03			0.03	IS 3025 /42 : 1992 R : 2009, AAS-Flame
6	Disolved Oxygen, min.	4.10	3.9			0.10	IS 3025/381989, R: 2003, Winkler Azide
7	Fluoride (as F) mg/l, Max	1.24	1.29			0.02	APHA, 22 nd Edition SPADNS
8	Hexavalent Chromium, mg/l, Max	<0.01	<0.01			0.01	APHA, 22 nd Edition, 1,5 - Diphenylcarbohydrazide
9	Iron (as Fe), mg/l, Max	<0.06	<0.06			0.06	IS 3025 /53 : 2003, R : 2009 , AAS-Flame
10	Lead (as Pb), mg/l, Max	<0.005	<0.005			0.005	APHA, 22 nd Edition AAS-GTA
11	Nitrate (as NO ₃), mg/l, Max	15.51	16.83			0.50	APHA, 22 nd Edition, UV-Spectrphotometric
12	pH value	7.62	7.52			2.5	IS-3025/11:1983, R-1996, Electrometric
13	Phenolic compounds (as C ₆ H ₅ OH), mg/l, Max	<0.002	<0.002			0.002	APHA, 22 nd Edition 4-Amino Antipyrine
14	Selenium (as Se), mg/l, Max	<0.002	<0.002			0.002	APHA, 22 nd Edition AAS-GTA
15	Sulphate (as SO ₄) mg/l, Max	90	130			2.00	APHA, 22 nd Edition Turbidity
16	Total Dissolved Solids, mg/l, Max	342	364			25.00	R: 2006, Gravimetric
17	Zinc (as Zn), mg/l, Max	0.021	<0.01			0.01	IS 3025 /49 : 1994, R : 2009, AAS-Flame





Dy.Technical Manager Env. Lab, CMPDI(HQ) (Authorized Sensatory) mpling:

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WATER QUALITY (DRINKING WATER- ALL PARAMETERS)

Name of the Company: Bharat Coking

Year : 2015-16.

Coal Limited

Name of the Project: Cluster - XV

Period: Q. E. March, 2016.

Area:

Kharkharee UGP

Project: Kharkharee UGP Cluster XV

Stations:

1. Drinking Water from Kharkharee DW-15

Date of Sampling: 09/03/2016

SI.	Parameter	Sampl	ing Statio	ns	Detection Limit	IS:10500 Drinking Water	Standard / Test
No		DW-15	2	3		Standards	Method
1	Boron (as B), mg/l, Max	< 0.20			0.20	0.5	APHA, 22 nd Edition ,Carmine
2	Colour,in Hazen Units	3			1	5	APHA, 22 nd Edition ,PtCo. Method
3	Calcium (as Ca), mg/l, Max	74			1.60	75	IS-3025/40:1991, EDTA
4	Chloride (as Cl), mg/l, Max	152			2.00	250	IS-3025/32:1988, R-2007, Argentometric
5	Copper (as Cu), mg/l, Max	< 0.03			0.03	0.05	IS 3025/42 : 1992 R : 2009, AAS-Flame
6	Fluoride (as F) mg/l, Max	0.32			0.02	1.0	APHA, 22 nd Edition, SPADNS APHA, 22 nd Edition,
7	Free Residual Chlorine, mg/l, Min	0.02			0.02	0.2	APHA, 22.11 Edition, DPD
8	Iron (as Fe), mg/l, Max	< 0.06			0.06	0.3	R: 2009, AAS-Flame
9	Lead (as Pb), mg/l, Max	< 0.005			0.005	0.01	APHA, 22 nd Edition, AAS- GTA
10	Manganese (as Mn), mg/l, Max	< 0.02			0.02	0.1	IS-3025/59:2006, AAS-Flame
11	Nitrate (as NO ₃), mg/l, Max	15			0.5	45	APHA, 22 nd Edition, UV-Spectrphotometric
12	Odour	Agreeable			Qualitative	Agreeable	IS 3025 /05:1983, R-2012, Qualitative
13	pH value	8.18			2.5	6.5 to 8.5	IS-3025/11:1983, R-1996, Electrometric
14	Phenolic compounds (as C ₆ H ₅ OH), mg/l, Max	<0.001			0.001	0.001	APHA, 22 nd Edition,4-Amino Autipyrine
15	Selenium (as Se), mg/l, Max	<0.002			0.002	0.01	APHA, 22 nd Edition, AAS- GTA APHA, 22 nd Edition.
16	Sulphate (as SO ₄) mg/l, Max	56			2.00	200	Turbidity APHA, 22 nd Edition. Taste
17	Taste	Acceptable			Qualitative	Acceptable	
18	Total Alkalinity (c _a co ₃),, mg/l, Max	240			4.00	200	IS-3025/23:1986, Titration
19	Total Arsenic (as As), mg/l, Max	<0.002			0.002	0.01	IS 3025/ 37:1988 R : 2003, AAS-VGA
20	Total Chromium (as Cr), mg/l,	<0.04			0.04	0.05	IS-3025/52:2003, AAS- Flame
21	Total Dissolved Solids, mg/l,	840			25.00	500	IS 3025 /16:1984 R : 2006, Gravimetric
22	Total Hardness (c _a co ₃), mg/l, Max	572			4.00	200	IS-3025/21:1983, R-2002, EDTA
23	Turbidity, NTU, Max	3			1.0	1	IS-3025/10:1984 R-1996, Nephelometric
24	Zinc (as Zn), mg/l, Max	0.015			0.01	5.0	IS 3025/49:1994, R:2009, AAS-Flame
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Dy.Technical Manager Env. Lab, CMPDI(HQ) (Authorized Signatory)

Report

WATER QUALITY (GROUND WATER- ALL PARAMETERS)

Name of the Company: Bharat Coking

Year : 2015-16.

Coal Limited

Name of the Project: Cluster - XV

Period: Q. E. March, 2016.

Project:

Area:

Kharkharee UGP

Kharkharee UGP

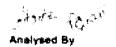
Cluster XV

Stations:

1. Ground Water from Madhuband Village GW-15

Date of Sampling: 28/02/2016

61		water from iv		>	Detection	IS:10500	Standard / Tost
SI. No	Parameter		ing Statio		Limit	Drinking Water	Standard / Test
INO		GW-15	2	3		Standards	Method
1	Boron (as B), mg/l, Max	<0.20			0.20	0.5	APHA, 22 nd Edition ,Carmine
2	Colour,in Hazen Units	3			1	5	APHA, 22 nd Edition ,PtCo. Method
3	Calcium (as Ca), mg/l, Max	53			1.60	75	IS-3025/40:1991, EDTA
4	Chloride (as Cl), mg/l, Max	58			2.00	250	IS-3025/32:1988, R-2007, Argentometric
5	Copper (as Cu), mg/l, Max	<0.03			0.03	0.05	IS 3025/42 : 1992 R : 2009, AAS-Flame
6	Fluoride (as F) mg/l, Max	0.58			0.02	1.0	APHA, 22 nd Edition , SPADNS
7	Free Residual Chlorine, mg/l, Min	0.03			0.02	0.2	APHA, 22 nd Edition, DPD
8	Iron (as Fe), mg/l, Max	<0.06			0.06	0.3	IS 3025 /53 : 2003, R : 2009 , AAS-Flame
9	Lead (as Pb), mg/l, Max	<0.005			0.005	0.01	APHA, 22 nd Edition, AAS- GTA
10	Manganese (as Mn), mg/l, Max	<0.02			0.02	0.1	IS-3025/59:2006, AAS-Flame
11	Nitrate (as NO ₃), mg/l, Max	2			0.5	45	APHA, 22 nd Edition, UV-Spectrphotometric
12	Odour	Agreeable	i		Qualitative	Agreeable	IS 3025 /05:1983, R-2012, Qualitative
13	pH value	8.20			0.20	6.5 to 8.5	IS-3025/11:1983, R-1996, Electrometric
14	Phenolic compounds (as C ₆ H ₅ OH), mg/l, Max	<0.001			0.001	0.001	APHA, 22 nd Edition,4-Amino Autipyrine
15	Selenium (as Se), mg/l, Max	<0.002	l		0.002	0.01	APHA, 22 nd Edition, AAS- GTA
16	Sulphate (as SO ₄) mg/l, Max	75			2.00	200	APHA, 22 nd Edition. Turbidity
17	Taste	Acceptable	1]	Qualitative	Acceptable	APHA, 22 nd Edition. Taste
18	Total Alkalinity (c _a co ₃),, mg/l, Max	332	,		4.00	200	IS-3025/23:1986, Titration
19	Total Arsenic (as As), mg/l, Max	<0.002			0.002	0.01	IS 3025/ 37:1988 R : 2003, AAS-VGA
20	Total Chromium (as Cr), mg/l,	<0.04			0.04	0.05	1S-3025/52:2003, AAS- Flame
21	Total Dissolved Solids, mg/l, Max	540			25.00	500	IS 3025 /16:1984 R : 2006, Gravimetric
22	Total Hardness (c _a co ₃), mg/l, Max	348		T	4.00	200	IS-3025/21:1983, R-2002, EDTA
23	Turbidity, NTU, Max	4			1.0	1	IS-3025/10:1984 R-1996, Nephelometric
24	Zinc (as Zn), mg/l, Max	0.01			0.01	5.0	IS 3025/ 49 : 1994, R : 2009, AAS-Flame



Env. Lab, CMPDI(HQ) (Authorized Signatory)

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ampling:

Method (A, 22nd Edition

Method 3025/40:1991, EDTA

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,Carmine 2nd Edition ,Pt.-Co.

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Qualitative 5/11:1983, R-1996,

Electrometric 2nd Edition,4-Amino

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25/52:2003, AAS-

3025 /16:1984

-2002, EDTA 5/10:1984 R-1996,

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006, Gravimetric

22nd Edition, AAS-GTA IA, 22nd Edition.

Turbidity 22nd Edition. Taste 3025/23:1986,

22nd Edition, AAS-GTA 3025/59:2006, AAS-Flame

rgentometric 1025/42 : 1992 109, AAS-Flame

CHAPTER - IV

NOISE LEVEL QUALITY MONITORING

4.1 Location of sampling sites and their rationale

i) Kharkharee CISF Office (N21)

To assess the noise level in mine site, the noise levels were recorded in the mine area where all mining activities are in progress.

ii) Madhuband UGP Office (N33)

To assess the noise level in mine site, the noise levels were recorded in the mine area where all mining activities are in progress.

iii) Block IV Kooridih OCP (N6)

To assess the noise level in mine site, the noise levels were recorded in the mine area where all mining activities are in progress.

iv) Lohapatti (N20)

To assess the noise level in mine site, the noise levels were recorded in the mine area where all mining activities are in progress.

4.2 Methodology of sampling and analysis

Noise level measurements in form of 'LEQ' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.3 Results & Interpretations

Ambient noise levels were recorded during day and night time and the observed values were compared with standards prescribed by MoEFCC.

The results of Noise levels recorded during day and night time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented.

The observed values at all the monitoring locations are found to be within permissible limits.

MPDI(HQ) Bignatory)

ig Report

NOISE LEVEL DATA

Name of the Company: Bharat Coking Year: 2015-16.

Coal Limited

Name of the Project: Cluster -XV

Name of the Stations & Code:

Month: January, 2016.

1. Kharkharee CISF Office(N21)

2. Madhuband UGP Office (N33)

3. Block IV Kooridih OCP (N6)

4. Lohapatti (N20)¹

(a) First Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Lil of Noise level dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	12.01.2016	63.8	75
2	Madhuband UGP Office (N33)	Industrial area	07.01.2016	63.8	75
3	Block IV Kooridih OCP (N6)	Industrial area	13.01.2016	55.7	75
4	Lohapatti (N20)	Industrial area	01.01.2016	60.8	75

(b) Second Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Li of Noise level dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	27.01.2016	61.2	75
2	Madhuband UGP Office (N33)	Industrial area	21.01.2016	59.7	75
3	Block IV Kooridih OCP (N6)	Industrial area	28.01.2016	58.3	75
4	Lohapatti (N20)	Industrial area	18.01.2016	53.7	75

^{*}Permissible limits of Noise Level as per MOEF Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and Noise Pollution (Regulation and Control)Rules,2000.

¹ Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 28.05.2016. Job No. 110310

^{*} Day Time: 6.00 AM to 10.00 PM, +Night Time: 10.00 PM to 6.00 AM.

NOISE LEVEL DATA

Name of the Company: Bharat Coking Year : 2015-16.

Coal Limited

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Report

Name of the Project: Cluster -XV

Name of the Stations & Code:

Month: February, 2016.

Kharkharee CISF Office(N21)
 Madhuband UGP Office (N33)

3. Block IV Kooridih OCP (N6)

4. Lohapatti (N20)²

a. First Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	08.02.2016	58.7	75
2	Madhuband UGP Office (N33)	Industrial area	05.02.2016	63.6	75
3	Block IV Kooridih OCP (N6)	Industrial area	09.02.2016	57.6	75
4	Lohapatti (N20)	Industrial area	01.02.2016	64.8	75

b. Second Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	26.02.2016	54.9	75
2	Madhuband UGP Office (N33)	Industrial area	17.02.2016	61.8	75
3	Block IV Kooridih OCP (N6)	Industrial area	19.02.2016	59.8	75
4	Lohapatti (N20)	Industrial area	22.02.2016	61.8	75

^{*}Permissible limits of Noise Level as per MOEF Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and Noise Pollution (Regulation and Control)Rules, 2000.

^{*} Day Time: 6.00 AM to 10.00 PM, +Night Time: 10.00 PM to 6.00 AM.

² Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 28.05.2016. Job No. 110310

NOISE LEVEL DATA

Name of the Company: Bharat

Coking Coal Limited

Year : **2015-16.**

Name of the Project: Cluster -XV

Name of the Stations & Code:

Month: March, 2016.

Kharkharee CISF Office(N21)
 Madhuband UGP Office (N33)

3. Block IV Kooridih OCP (N6)

4. Lohapatti (N20)³

a. First Fortnight data

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Li of Noise level dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	08.03.2016	61.2	75
2	Madhuband UGP Office (N33)	Industrial area	07.03.2016	62.7	75
3	Block IV Kooridih OCP (N6)	Industrial area	09.03.2016	57.6	75
4	Lohapatti (N20)	Industrial area	04.03.2016	55.2	75

b. Second Fortnight data

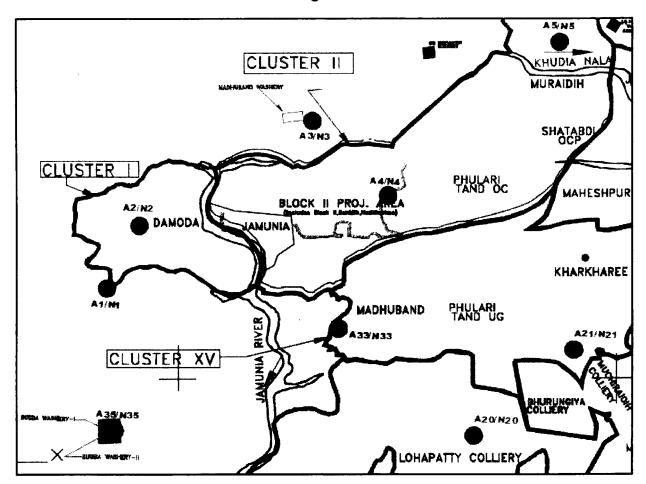
SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Li of Noise level dB(A)
1	Kharkharee CISF Office (N21)	Industrial area	16.03.2016	59.8	75
2	Madhuband UGP Office (N33)	Industrial area	21.03.2016	60.6	75
3	Block IV Kooridih OCP (N6)	Industrial area	30.03.2016	62.3	75
4	Lohapatti (N20)	Industrial area	16.03.2016	63.6	75

^{*}Permissible limits of Noise Level as per MOEF Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and Noise Pollution (Regulation and Control)Rules, 2000.

^{*} Day Time: 6.00 AM to 10.00 PM, +Night Time: 10.00 PM to 6.00 AM.

³ Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 28.05.2016. Job No. 110310

Noise Level Monitoring Location of Cluster XV



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