

## भारत कोकिंग कोल लिमिटेड (एक मिनिरत्न कम्पनी) (कोल इन्डिया लिमिटेड का एक अंग) महाप्रबन्धक का कार्यालय कुसुन्डा क्षेत्र, पो: कुसुन्डा, धनबाद, झारखन्ड

Ref No. BCCL/KA-6/Env./2017/ 52

Date: 24.05.2017

To,
The Director(s)
Ministry of Environment, Forest and Climate Change (MoEFCC),
(Govt. of India)
Regional Office (ECZ),
Bungalow No. A-2,
Shyamali Colony,
Ranchi - 834002

Sub: Six monthly compliance report on Environmental Clearance Conditions for the period from October '2016 to March '2017 in respect of Cluster-VI Group of mines, EC order no.: J-11015/183/2011-1A.II(M), dated 26-08-2013

Dear Sir,

Enclosed please find herewith six monthly compliance report on environmental clearance conditions for the period from October '2016 to March '2017 in respect of Cluster-VI Group of mines, EC order no.: J-11015/183/2011-1A.II(M), dated 26-08-2013 for your kind perusal.

With pegards,

Encl.: as above with soft copy (CD)

Addl.General Manager/SO(Min.)

Kusunda Area, BCCL

#### Copy:

(1) Director, 1A Monitoring Cell,
Paryavaran Bhawan,
CGO Complex, New Delhi- 110003

(2) The Member Secretary,

Jharkhand State Pollution Control Board,

TA Division Building, HEC, Dhurwa, Ranchi-834004

- (3) General Manager, Kusunda Area.
- (4) Dy.GM(Environment), BCCL, Koyla Bhawan, Dhanbad
- (5) Office copy

## **COMPLIANCE OF EC CONDITIONS of CLUSTER-VI**

EC order no.: J-11015/183/2011-1A.II(M), dated 26-08-2013 (October '16 to March '17)

	A. Specific Conditions by MOEF:	Compliance
SI. no.		ace of the company of the stage of the
i	The maximum production from the two opencast section in the cluster shall not exceed	The approved peak production capacity for East Bassuria OC and Gondudih Khas Kusunda OC under
. e. 2 . Ti	beyond that for which environmental clearance has been granted.	Kusunda Area are total 4.55 MTPA and for whole cluster consisting of East Bassuria Colliery, Bassuria
		Colliery, Gondudih Khas Kusunda Colliery and
		Godhur Colliery, 7.631 MTPA. <b>Total production of all</b> mines of the cluster-VI in <b>2016-'17</b> is <b>2.676</b> MT which is well within the limit.
ii	The two nallahs passing through the mines	Complied. In every year, before monsoon the nallahs
= a g g A s xi g	should be preserved and made functional to drain the water.	are made clear of any obstacles to ensure proper draining of water.
iii	The coal transport to the siding will continue by	Coal transport to siding is being done by road to
7.5	road to the siding within 2 km with payloader loading into Rly. Wagons for a period of 5 years	siding with payloader loading into railway wagons.
	by which time the proposed silo in Rly. Siding not being affected in the Jharia Action Plan will be constructed for RLS loading into railway wagons.	
iv	As subsidence is on higher side in Godhur colliery, special attention should be given for control and	For control and monitoring of threat of subsidence at fire affected area within Godhur lease hold special
	monitoring of subsidence.	attention has been made by mine management.
		JRDA has completed survey the basties at fire affected area for evacuation & rehabilitation of the
	d principal vigation in a contract of the cont	inhabitants under Jharia Master Plan and partially
N. IN	ten i Sibebook - Sob Sib Sib Sib	distributed Identity Cards (about 350 nos.), but evacuation of non-BCCL persons have not yet been
<u>1</u> - 117		done by JRDA. Colliery Management have allotted
a pr		quarters at other safe place to employees residing at/near fire affected area for their early evacuation
ner".		and accordingly shifting of employees is going on at the allotted quarters at newly constructed colonies
	gasta of galacteria. I della i seferialisti trevita generalisti. Nationalisti e este este este el la	at East Bassuriya, Karmik Nagar and Jagjivan Nagar.
		Besides, Safety Committee team is functioning there at the Colliery for inspection/supervision-followed by
		meeting regularly (ie. at every month and whenever
		required) at Godhur Colliery for early detection of
		any pot hole, fume and report to mine management for early action. Pot holes detected near Muchi Basti

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		have been filled up by incombustible materials (sand
		& quarry OB). Fiery coal is being dugged out by OC
2		method to control fire as well as environmental pollution.
V	All old dumps will be filled back in mine voids. At	It shall be complied. Action is being taken as specified
. "	the end of mining there should not be any OBD	in EMP.
	and should be only one void which shall not	
vi	exceed 30 m deep.  An increase in the CSR	BCCL is taking up activities from the HQ level and
VI	All mercuse in the con	through its administrative areas for the
v-1		implementation of CSR activities. For this purpose a
	My action to the filler of the	CSR cell is functioning which is headed by General
		Manger(CSR) under the direct control of
		Director(Personnel) of the company. A details of CSR
		activities at Kusunda Area is given in the CSR Booklet.
vii	Dhanbad Action Plan, as CEPI, be implanted where	Dhanbad Action Plan has been prepared in
	ever is applicable.	consultation with Jharkhand State Pollution Control
		Board for entire BCCL and not clusterwise. It is
	and the company of the second	being implemented comprehensively for all the
		mines of BCCL including mines of Kusunda Area.
		Some of the salient actions of this cluster are
		enclosed as Annexure-D.
viii	Since the cluster is situated close to Dhanbad,	It is being complied. Plantation at decoaled OB dump
	thick green belt and residential areas should be	area is already being executed for development of
	done along the periphery of ML area. Avenue-	green belts as directed in EC. Adequate water
	plantation should be done along the roads which	sprinkling is being done at coal transportation road
E-Je	are used for coal transport and measures to arrest	regularly by mobile water sprinklers, and coal
	coal dust while transporting by covering the	transportation is being done by covering trucks by
	trucks and water sprinkling measures etc.	tarpaulin as measures to control dust pollution. At
		degraded OB dumps at Gondudih eco-restoration
		work are in successful progress.
	Seed to strength to the side of the seed o	Details of plantation done and programme of
	and the state of t	eco-restoration are enclosed as Annexure-B.
ix	Whereas laudable efforts have been made in	Training programmes for all employees are
	drawing skill development programmes along	conducted regularly at mine Vocational Training
	with Planning Commission of Gol , all out efforts	Centre as per Mine VT Rule and also through NSDC
	should be made to ensure that they are suitably	(National Skill Development Corporation), and
	employed either with the PP or elsewhere.	special training are being conducted at mine VT
		Centre, at HRD Deptt. of BCCL HQ and outside of
		Company for development of their skill. The required
		details are given in Annexure-E.
X	The measure to identify in the Environmental Plan	Master Plan activities are dovetailed with
3/4	for Cluster- VI groups of mine and the conditions	compliance of environmental clearance conditions.





given in this environmental clearance letter shall be dovetailed to the implementation of the Jharia Action Plan. The master plan deals with fire control and rehabilitation activities of fire affected areas in the leasehold of BCCL.

By implementing complete digging out of fiery seams with water spraying in force as fire control measures air pollution and emission of Green House Gases (GHGs) from the fire affected areas are being prevented. Further rehabilitation of the families from the fire endangered area to the safe places is being taken-up with the help of State Govt. of Jharkhand. The Master plan is being implemented for BCCL as per the prioritization of fire and rehabilitation activities in approved Master Plan. The brief status of Rehabilitation and Fire control measures are enclosed in Booklet of CSR, R&R and Transportation

NRSC had conducted survey of fires of Jharia coalfield by remote sensing methods using thermal infra-red data and land subsidence mapping of Jharia coalfield using Inter-ferometic SAR data. Total fire affected area in Jharia Coalfield has been reduced. Report of NRSC has been attached herewith. Further, the work has been awarded and the next survey by NRSC will be started soon.

For control and monitoring of threat of subsidence at fire affected area within Godhur lease hold special attention has been made by mine management. JRDA has nearly completed survey the basties at fire affected area for evacuation & rehabilitation of the inhabitants under Jharia Master Plan and partially distributed Identity Cards, evacuation of non-BCCL persons are being done by JRDA. Colliery Management have allotted quarters at other safe place to employees residing at/near fire affected area for their early evacuation and accordingly shifting of employees is going on at the allotted quarters at newly constructed colonies at East Bassuriya, Jagjivan Nagar and Karmik Nagar. Besides, one special team headed by senior mine official has been made at Colliery for inspection/supervision of the lease hold area of Godhur for early detection of any pot hole, fume and report to mine management for early action. Under Jharia Master Plan, fire patch of V/VI/VII/VIII seam at Gareria Section of East

The proponent shall prepare time -series maps of the Jharia Coalfields through NRSA to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping /imaging and monitoring temperatures of the coal seams (whether they are close to spontaneous ignition temperatures) and based on which, areas with potential fire problems shall be identified. Measures to prevent ingress of air (Ventilation) in such areas, to prevent restart fresh/spread fires in other areas including in mines of cluster VI shall be undertaken. Expertise available internationally could also be utilized for control of fire in Jharia Coalfields and for their reclamation and to further minimize time for fire and subsidence control. Isothermal mapping using thermal imaging has been got done by NRSA. Measures would be taken to prevent ingress of air (ventilation) in such areas, which may re-start fresh fires

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		Bassuriya, Kusunda Area about 1,70,000 m³ have been filled by mitti/incombustible OB, rest void will be filled up by quarry OB of East Bassuriya OC.
xii	Underground mining should be taken up after completion of reclamation of Opencast mine area.	It shall be complied.
xiii	The OB material should be crushed like sand and be used for stowing in underground mines.	At present no underground mining work is going on in the mines of Kusunda Area.
xiv	A detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation and final mine closure plan for each mine of cluster-VI shall be drawn up and implemented. The schedule of backfilling should be clearly brought out and submit the same to MoEF.  The embankment constructed along the river boundary shall be of suitable dimensions and critical patches shall be strengthened by stone	Production & OB back filling plan is enclosed as annexure –A 1, 2.  Mine closure plan as per the guidelines of Ministry of Coal has been prepared by Regional Institute –II, Central Mine planning and Design Institute (CMPDI), Dhanbad. The financial provisions required for the implementation of mine closure plan are being kept in accounts, and accordingly action are being taken. It is being followed. Embankments have been constructed and maintained as specified in EC (Figure 1).
	pitching on the river front side and stabilized with plantation so as to withstand the peak water flow and prevent mine inundation	
xvi	No mining shall be undertaken where underground fires continue. Measure shall be taken to prevent/check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content.	Fiery coal seams are being dug out completely by OC method. Action is being taken to control, mine fires as specified in Jharia Master Plan and the mining is being done as per the guidelines and permissions of Directorate General of Mines Safety (DGMS).
xvii	There shall be no internal OB dumps. There will be 8 external OB Dumps covering an area of 32.84 Ha. The height of the dumps shall be 16 m and the total quantity shall be of 5.247 Mm3. The final mine voids will have an area of 66.76 ha (Filled up with water). with depth of 25 m bgl. The entire mined out area shall be re-vegetated. Areas where opencast mining was carried out and completed shall be reclaimed immediately thereafter. It was observed that most of the OB are reclaimed total area 441.24 ha at the end of mining where reclaimed external OB dump 32.84 ha and internal OB Dump 120.34 ha. Green Belt over an area of 66.12 ha. Density of tree plantation 2500 trees/ ha of plants which of and	It is being complied. Backfilling of OB is going on concurrent with mining and at the end of mining activity the area will be re-vegetated and reclaimed as per EMP. Plantation work have already been done with the help of DFO, Dhanbad. At degraded OB dump areas eco-restoration work is in successful progress.  (Annexure-B)

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	abandoned. The proponent should dump all the OB material in abandoned mines.	
xvii	Mining shall be carried out as per statuette from	It is being followed. Embankments have been
i -	the streams/nalas flowing within the lease and	constructed and maintained as specified in EC
	maintaining a safe distance from the nalas flowing	
eder d	along the lease boundary. A safety barrier of a	Automatic management of the service of the contraction of the contract
	minimum 60m width shall be maintained along	a prince of the party property of the service of
	the nalas/water bodies. The small water bodies in	Street, the collectifier the highest field.
	OC shall be protected to the extent feasible and	ter broken in the place of the control of
2	the embankment proposed along water body	
	shall be strengthened with stone pitching.	April 1994 September 1994
хіх	Active OB dumps near water bodies and rivers	No OB is being dumped near any water bodies.
	should be rehandled for backfilling abandoned	
	mine voids. However, those which have been	Martin On the St. (See Section and Section )
	biologically reclaimed need not be disturbed.	
		Control of the state of the sta
		Line III Disease in Assessment in the Company of the Company in th
XX	Thick green belt shall be developed along	It is being complied. Plantation/eco-restoration
	undisturbed areas, mine boundary and in mine	work is going on at degraded OB dump area
	reclamation.	successfully. For green belt development plantation
		/eco-restoration program is enclosed in Annexure-B.
ххі	Specific mitigative measures identified for the	Dhanbad Action Plan has been prepared in
	Jharia Coalfields in the Environmental Action Plan	consultation with Jharkhand Pollution Control Board
	prepared for Dhanbad as a critically polluted area	for entire BCCL and not clusterwise. It is being
1.75	and relevant for Cluster VI shall be implemented.	implemented comprehensively for all the mines of
77.5		BCCL. Some of the salient actions of this cluster are
		enclosed in Annexure-D.
xxii	The locations of monitoring stations in the Jharia	The locations of monitoring stations has been
	Coalfields should be finalized in consultation with	finalized in consultation with JSPCB and the
	the Jharkhand State Pollution Control Board.	Environmental monitoring of mines/units of BCCL as
	But a selection of the form of the selection of the selec	per the requirement of environmental Acts, Laws,
		Environmental Clearance conditions, etc . The work
		is now being carried out by CMPDI. Environment
		Monitoring Report provided by CMPDI is attached as
		Annexure- C
ххіі	The Committee stated that smoke/dust emission	Tender for conducting source apportionment study for BCCL was floated twice, however, none of the bidders qualified.
i	vary from source to source (fuel wood, coal ,fly	Therefore, as per the MoU "Sustainable Coal Mining in Coal
	ash from TPPs, silica from natural dust, etc) and a	India Limited" entered between CIL and NEERI, NEERI
0 10 10 10 10	Source Apportionment Study should be got	Nagpur was approached for conducting Source Apportionment Study BCCL for compliance of EC
	carried out for the entire Jharia Coalfields.	conditions. The proposal regarding Conducting the Source
	Mineralogical composition study should be	Apportionment Study has been submitted by NEERI.
12	undertaken on the composition of the suspended	Presently it has been submitted to CIL for further scrutiny and
a a	particulate matter (PM10 and PM2.5) in Jharia	approval.
	Coalfields and also quantified. These studies	



	would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	
xxiv	The Plan for conveyor-cum—rail for Cluster-VI should be dovetailed with Jharia Action Plan. The Committee desired that road transportation of coal during Phase—I should be by mechanically covered trucks, which should be introduced at the earliest. Coal dispatch shall be diverted from the present rail sidings to Rapid Loading System (RLS) soon after the construction and commissioning of the RLS at Maheshpur is completed. The railway siding order issued and same would come in 3 years. The details of same should be provided to ministry. The mode of transportation of coal by truck till Railway Siding should be by mechanically covered trucks.	CMPDIL, RI-II has been requested to conduct study and prepare the plan in this regard.  By that time transportation is being done by covering vehicle with tarpaulin cover and loading wagons by payloader at sidings.
xxv	1387 no. of PAF's should be rehabilitated at cost of Rs 10,768.17 Lakhs as per the approved Jharia Action Plan.	It is being complied.
xxvi	Regular monitoring of subsidence movement on the surface over and around the working area and impact on natural drainage pattern, water bodies, vegetation, structure, roads, and surroundings shall be continued till movement ceases completely. In case of observation of any high rate of subsidence movement, appropriate effective corrective measures shall be taken to avoid loss of life and material. Cracks shall be effectively plugged with ballast and clayey soil/suitable material.	No underground mining work is going on in this Area. For control and monitoring of threat of subsidence at fire affected area within Godhur lease hold special attention has been made by mine management. JRDA has completed survey the basties at fire affected area for evacuation & rehabilitation of the inhabitants under JhariaMaster Plan and partially distributed Identity Cards, evacuation of non-BCCL persons are being done by JRDA. Colliery Management have allotted quarters at other safe place to employees residing at/near fire affected area for their early evacuation and accordingly shifting of employees is going on at the allotted quarters at newly constructed colonies at East Bassuriya, Karmik Nagar and Jagjivan Nagar. Besides, one special team headed by senior mine official has been made at Colliery for inspection/supervision of the lease hold area of Godhur for early detection of
		any pot hole, fume and report to mine management for early action.
xxvii	Sufficient coal pillars shall be left un extracted around the air shaft (within the subsidence influence area) to protect from any damage from subsidence, if any.	Complied. Action is being taken as specified in EMP.

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ivxx	High root density tree species shall be selected	It will be complied, if required
ii »	and planted over areas likely to be affected by subsidence.	
xxix	Depression due to subsidence resulting in water	It will be complied, if required
	accumulating within the low lying areas shall be	
	filled up or drained out by cutting drains.	Property and the party of the party colors of
XXX	Solid barriers shall be left below the roads falling	It has been complied and maintained
	within the blocks to avoid any damage to the roads.	Y - Y - Y - Y - Y - Y - Y - Y - Y - Y -
хххі	No depillaring operation shall be carried out	No underground mining operation is going on i
	below the township/colony.	Kusunda Area
хххі	A detailed CSR Action Plan shall be prepared for	CSR activities have been taken up on priority basis.
i	Cluster VI croup of mines. As stated by the	The details of activities is shown in the Booklet of
	Proponent, it is formulating a detailed Corporate	CSR, R&R and Transportation .
	Social Responsibility (CSR) Action Plan through	
	Tata Institute of Social Sciences (TISS), Mumbai	
*	which will consist of need-based base-lit e survey,	
	CSR Action Plan, CSR Auditing and monitoring	result.
	mechanism etc. Director (Per.), BCCL. along with a	A CONTRACT TO THE STATE OF THE
	team visited TISS/ National CSR Hub, Mumbai on	
VI	18th Jun, 2012 for finalizing the MoU with TISS	
	and National CSR Hub for conducting base-line	
	survey, empanelment of NGOs and formulating	
	the project specific CSR action plan for BCCL. The	
	Action Plan for Corporate Social Responsibility	grow terminal comment of the original
. 3	will include 5% of the retained earnings of the	
30°	previous year subject o minimum of Rs. 5 per	a repetition of the straightening of the plane of
8	tonne of coal production of the previous year will	the state of the s
9,345.0	be provided for Corporate Social Responsibility	en 1989 3 - Petit jud Suns de Centralité de Centralité
	(CSR), an amount of Rs. 381.55 lakhs/year has	graph at the residence with a stage of the confidence of the first of
	been year marked for the CSR activities.	
хххі	The area within Cluster VI ML existing as waste	CSR activities have been taken up on priority basis
ii aas	land and not being acquired shall be put for	The details of activities are enclosed.
3 4	productive use under CSR and developed with	English Rena Rena (Rena ye da ve <del>nta</del> n) y
	fruit bearing and other useful species for the local	
	communities. A third party evaluation shall be	
. 02	got carried out regularly for the proper	
	implementation of activities undertaken in the	
a seri Co.	project area under CSR. Issue raised in the Public	
	Hearing shall also be integrated with activities	
r Quer	being taken up under CSR. The details of CSR	
	undertaken along with budgetary provisions for	
	the village-wise various activities and	
	expenditures there on shall be uploaded on the	

	company website every year. The company must	A. A.
	give priority to capacity building both within the	Plantation at degraded OB backfilled area and
	company and to the local youth, who are	office/colonies premises has been done for
	motivated to carry out the work in future. The	development of green belts as per EC. Eco-
	gap/space available between the entire mine area	restoration work are in successful progress at
	should he suitably planted with native species.	degraded at OB dump areas.
	Plantation should also be made in vacant area	Details of plantation to be done and programme
× =	and along the road side so as to reduce dust	of eco-restoration are enclosed in Annexure- B.
	pollution.	of eco-restoration are enclosed in Affilexure- B.
00	The water should be treated assessed by a few	
хххі	The mine water should be treated properly before	Mine water is treated by water filter plant before
V	supply to the villager.	supply to colonies. For which in Kusunda Area, four
		Pressure Filters, one Slow Sand Filter and two Rapid
n.l i s		Gravity Filter Plant are running and at East Bassuriya
	, seather in it is the interest of the contract of the contrac	newly constructed Colony, installation of two
		Pressure Filters are under process.
XXX	Details of transportation, CSR, R&R. and	being complied.
v	implementation of environmental action plan for	
	each of the clusters-VI should be brought out in a	
	booklet form within a year and regularly updated.	
ххх	Central recreation park with herbal garden should	It shall be complied.
vi	be developed for use of all inhabitants.	10 M
ххх	Mine discharge water shall be treated to meet	Being complied. The work of monitoring of ambient
vii	standards prescribed standards before discharge	air and water is being carried out by CMPDI.
	into natural water courses/agriculture. The	The state of the s
	quality of the water discharged shall be	
	monitored at the outlet points and proper records	Control (1 and 201) and the street of the st
	maintained thereof and uploaded regularly on the	
	company website.	Service of the servic
ххх	No groundwater shall be used for the mining	No ground water is being utilized for the purpose of
viii	activities. Additional water required, if any shall	industrial use. Mine water has been channelized
	be met from mine water or by recycling/reuse of	through pipelines and through delivery in to the old
	the water from the existing activities and from	quarry for its community use & industrial use.
	rainwater harvesting measures. The project	Drinking water is being purchased from the Mineral
	authorities shall meet water requirement of	Area Development Authority (MADA).
	nearby village(s) in case the village wells go dry to	Further for the utilization of mine water following
	dewatering of mine.	actions has been taken by the company
H 20		Installation of filter plants: Mine water is treated by
		water filter plant before supply to colonies. For which
		in Kusunda Area, four Pressure Filters, one Slow Sand
		Filter and two Rapid Gravity Filter Plant are running
		and at East Bassuriya newly constructed Colony,
		installation of two Pressure Filters are under process.
	a di	Rain water Harvesting: Rain water is accumulated at

		dip most portion of OC mines and at abandoned UG
V.,	a	galleries at discontinued UG mines/patch through
		garland drains for ground water recharge.
xxx	The void shall be converted into a water reservoir	It shall be complied.
ix.	of a maximum depth of 15-20 m and shall be	
	gently sloped and the upper benches of the	
	reservoir shall be stabilized with plantation and	
	the periphery of the reservoir fenced. The	
T TVEST	abandoned pits and voids should be backfilled	
	with OB and reclaimed with plantation and or	
	may he used for pisciculture.	B. Lawritz of Cround water is being carried
xl	Regular monitoring of groundwater level and	Regular monitoring of Ground water is being carried
N-153	quality of the study area shall be carried out by	out by CMPDI. Proposal for establishment of new
38.	establishing a network of existing wells and	piezometers is under process.
1 1/4	construction of new peizorneters. The monitoring	
	for quantity shall be done four times a year in pre-	
119	monsoon(May), monsoon(August), post-	
	monsoon(Novemer) and winter(January) seasons	
	and for quality including Arsenic and Fluoride	
	during the month of May. Data thus collected	
	shall be submitted to the Ministry of Environment	
	& Forest and to the Central Pollution Control	
	Board/SPCB quarterly within one month of	
	monitoring. Rainwater harvesting measures shall	
	be undertaken in case monitoring of water table	
	indicates a declining trend.	
xli	ETP shall also be provided for workshop, and CHP,	It shall be complied.
	if any. Effluents shall be treated to confirm to	
	prescribe standards in case discharge into the	
	natural water course.	
xlii	For monitoring land use pattern and for post	Presently a time series map of vegetation cover in
	mining land use, a time series of land use maps,	the Jharia Coal Field is being carried out through
	based on satellite imagery (on a scale of 1:5000)	CMPDI Ranchi using satellite imagery for every 3
	of the core zone and buffer zone, from the start of	years. CMPDI has started to prepare "Time series of
	the project until end of mine life shall be prepared	land use maps based on satellite imagery of the core
	once in 3 years(for any one particular	zone and buffer zone.
	season which is consistent in the time series), and	Zone and burier zone.
	the report submitted to MOEF and its Regional	the party has a former white their forthware.
	office at Bhubaneswar.	representation of the second control of
xliii	A Final Mine Closure Plan along with details of	CMPDI has prepared Mine Closure Plan for
VIIII	Corpus Fund shall be submitted to the Ministry of	progressive mine closure activities which are being
	Environment & Forests five year before mine	implemented at mines. Final Mine Closure Plan will
	closure for approval. Habitat Restoration Plan of	
	3	be prepared in time.
G " "	the mine area shall be carried out using a mix of	The state of the s





	native species found in the original eco system	
	which were conserved in-situ and ex-situ in an	
	identified area within the lease for reintroduction	
	in the mine during mine reclamation and at the	
	post mining stage for habitat restoration, the	
	mining plan and post-mining plan, closure plan	
5	should be prepared and submitted to the	
	Ministry;	
xliv	A separate management structure for	A full-fledged Environment Department, headed by a
**	implementing environment policy and socio-	HoD (Environment) along with a suitable qualified
	economic issues and the capacity building	multidisciplinary team of executives has been
	required in this regard.	established in Headquarters. They are also trained in
	and the first of the second of the second	ecological restoration, sustainable development,
		rainwater harvesting methods etc. At the Area level,
		one Executive in area has also been nominated as
		Nodal Officer (Environment) under General Manager
0 =		of Area to co-ordinate environmental issues to the
		Project Officer of mine and one officer at each mine
5		level, under Project Officer is looking after the
		environment related jobs and also entrusted with the
		responsibility of compliance and observance of the
8		environmental Acts/ Laws including environment
		protection measures . The activities are monitored on
		regular basis at Area and at Head quarters levels. GM
1,2		(Environment) at head quarter level, co-ordinates
		with all the Areas and reports to the Director
		(Technical) and in turn he reports to the CMD of the
		company.
		The team is multidisciplinary and very much
		motivative under the guidance of company's Director
		(Technical) and CMD. Further capacity building at
Lambin I	sous in the field at the same of the	both corporate and operating level is being done.
XIv	Corporate Environment Responsibility.	The figure was presented sitting a small configuration.
(a.)	The Company shall have a well laid down	A well defined Corporate Environment Policy has
	Environment Policy approved by the Board of	already been laid down and approved by the Board
	Directors.	of Directors. This is also posted on BCCL website.
(b.)	The Environment Policy shall prescribe for	Complied.
	standard operating process/procedures to bring	
	into focus any infringements/deviation/violation	AL el un ducto a estado
	of the environmental or forest	No. of the control of
		and the second second second second
, F , T , T ,	norms/conditions.	A hierarchical system of the commany to deal with
(c.)	The hierarchical system or Administrative Order	A hierarchical system of the company to deal with
	of the company to deal with environmental issues	environmental issues from corporate level to mine
	and for ensuring compliance with the	level already exists.
		<u>'</u>

day fort

	environmental clearance conditions shall be furnished.	
(d.)	To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at large.	Being complied.
В.	General Conditions	
i	No change in mining technology and scope of working shall be made without 'prior approval of the Ministry of Environment and Forests.	Being followed.
ii.	No change in the calendar plan of production for quantum of mineral coal shall be made.	Being followed. Production of clusters are well within the production capacity as per EC.
	Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM10, PM2.5, SO2 and NOx	Air quality monitoring stations and monitoring of ambient environment has been established after consultation with State Pollution Control Board.
	monitoring. Location of the stations shall be decided based on the meteorological data,	CMPDIL is presently doing the monitoring work .Results of monitoring is enclosed as Annexure-C.
	topographical features and environmentally and ecologically sensitive targets in consultation with the State Pollution Control Board. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc. carried out at least once in six months.	
iv	Data on ambient air quality (PM10, PM 2.5, SO2 and NOX) and heavy metals such as Hg, As Ni, Cd, Cr and other monitoring data shall be regularly submitted to the Ministry including its Regional Office at Bhubaneswar and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986	It is being complied.
V	shall be furnished as part of compliance report.  Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc shall be provided with ear plugs/muffs.	Being complied





vi	Industrial wastewater (workshop and waste	It is being followed .Mine water is being reutilized for
	water from the mine) shall be properly collected, treated so as to conform to the standards	industrial purposes (sprinkling, cooling/ fire control etc.)
	prescribed under GSR 422 (E) dated 19th May	policy of the control of particles
	1993 and 31st December 1993 or as amended from	The control of the control of
	time to time before discharge. Oil and grease trap	
	shall be installed before discharge of workshop	
	effluents.	
vii	Vehicular emissions shall be kept under control	It is being complied.
e i	and regularly monitored. Vehicles used for	Color of the first terms of fine to the first terms.
*	transporting the mineral shall be covered with	
4000	tarpaulins and optimally loaded.	
viii	Monitoring of environmental quality parameters	Air quality monitoring stations and monitoring of
€	shall be carried out through establishment of	ambient environment has been established after
	adequate number and type of pollution monitoring and analysis equipment in	consultation with and approval from State Pollution
1 - 4	consultation with the State Pollution Control	Control Board. The monitoring work is being carried
	Board and data got analyzed through a laboratory	out by CMPDIL.
	recognized under EPA Rules, 1986.	A CAMPAGE A
ix	Personnel working in dusty areas shall wear	Being Complied. A separate full fledged Human
	protective respiratory devices and they shall also	Resource Development Deptt. is conducting regular
-	be provided with adequate training and	training programme on these issues. Apart from this
	information on safety and health aspects.	Vocational Training Centers are existing in the Area
		which provides periodical training on the safety and
		occupational health issue to each of the workers
		working in the mines. Training status is enclosed as
		annexure-E
X	Occupational health surveillance programme of	Initial Medical Examination (IME) and Periodical
	the workers shall be undertaken periodically to	Medical Examination (PME) of all the personnel of
	observe any contractions due to exposure to dust and to take corrective measures, if needed an	the Area is carried out at Bhuli PME Centre, Bhuli,
	records maintained thereof. The quality of	Dhanbad as per the Statutes and guidelines of
	environment due to outsourcing and he health	Director General of Mines Safety (DGMS). Data
1.2	and safety issues of the outsourced manpower	enclosed as Annexure-E
4	should be addressed by the company white	A compared to the compared to the compared of
	outsourcing.	
	A congrete environmental management call with	A full-fledged Environment Department, headed by a
хi	A separate environmental management cell with suitable qualified personnel shall be set up under	HoD (Environment) along with a suitable qualified
λI	the control of a Senior Executive, who will report	
	directly to the Head of the company.	
	directly to the nead of the company.	established in Headquarters. They are also trained in ecological restoration, sustainable development,
		ecological restoration, sustamable development,

		rainwater harvesting methods etc. At the Area level,
		one Executive in area has also been nominated as
		Nodal Officer (Environment) under General Manager
10		of Area to co-ordinate environmental issues to the
		Project Officer of mine and one officer at each mine
a		level, under Project Officer is looking after the
16	8 W g	environment related jobs and also entrusted with the
v 		responsibility of compliance and observance of the
		일 - 시간 = -10 .00 - 강하는 데 7 .01에 [10] - 및 5 - 일 2 시 [20] 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
		environmental Acts/ Laws including environment
		protection measures .The activities are monitored on
		regular basis at Area and at Head quarters levels. GM
: α	*	(Environment) at head quarter level, co-ordinates
		with all the Areas and reports to the Director
	100	(Technical) and in turn he reports to the CMD of the
, "		company.
		The team is multidisciplinary and very much
		motivative under the guidance of company's Director
		(Technical) and CMD. Further capacity building at
	15	both corporate and operating level is being done.
	The funds earmarked for environmental	Being complied
xii	protection measures shall be kept in separate	
	account and shall not be diverted for other	
	purpose. Year-wise expenditure shall be reported	
	to this Ministry and its Regional Office at	
	Bhubaneswar	e grand and a service the larger than
xiii	The Project authorities shall advertise at least in	It has been complied.
	two local newspapers widely circulated around	
	the project, one of which shall be in the vernacular	and the control of the second section of the second section of
	language of the locality concerned within seven	promote a committee of the contraction of the contraction of
	days of the clearance letter informing that the	termina project in propagation and professional contractions of
	project has been accorded environmental	and have the characters of probability of probability of the contract of the c
	clearance and a copy of the clearance letter is	Barry of the company of the second
	available with the State Pollution control Board	a resignary from playing a continuing state of a secretary factors of
	and may also be seen at the website of the	Condenses of the consequence of the second s
·	ministry of Environment & Forests at	Constraint - No significant branco (see )
	www.envfor.nic.in.	e casto de la reconsente di comenzaria
xiv	A copy of the environmental clearance letter shall	Complied.
AIV	be marked to concern Panchayat /Zila Parishad,	Compiled.
2		the control of the co
9	Municipal Corporation or Urban local body and	And the state of t
	local NGO, if any, from whom any	no see the control of
	suggestion/representation has been received	
	while processing the proposal. A copy of the	
	clearance letter shall also be displayed on	
	company's website.	
	/	

by hy

n 2 1 N		
χV	A copy of the environmental clearance letter shall	Complied.
- 61	also be displayed on the website of the	
72	concerned State Pollution Control Board.	
	The EC letter shall also be displayed at the	
	Regional Office, District Industry Sector and	
	Collector's Office/Tehsildar's Office for 30 days.	
xvi	The clearance letter shall be uploaded on the	Complied.
	company's website. The compliance status of the	
	stipulated environmental clearance conditions	
	shall also be uploaded by the project, authorities	
	on their website and updated at least once every	
in a	six months so as to bring the same in public	
	domain. The monitoring data of environmental	
be you	quality parameter (air, water, noise, and soil) and	
	critical pollutant such as PM10, PM2.5, SO2 and	
	NO, (ambient) and critical sectoral parameters	
	shall also be displayed at the entrance of the	
	project premises and mine office and in corporate	
	office and on company's website.	
xvii	The project proponent shall submit six monthly	Being complied in time.
AVII	compliance reports on status of compliance the	being complied in time.
	stipulated environmental clearance conditions	
	(both in hard copy and in e-mail) to view	
	respective Regional Office of the Ministry,	The second secon
	respective Regional Office of the Ministry,	3.0 10 20 10
xvii	The Regional Office of this Ministry located at	Shall be complied.
i	Bhubaneswar shall monitor compliance of the	Shall be complied.
•	stipulated conditions. The Project authorities	and the contract of the security of the second
	shall extend full cooperation to the office) s) of	
	the Regional Office by furnishing the requisite	and the second s
	data/ information/monitoring reports.	
хіх	The Environmental statement for each financial	Being complied.
A.A.	year ending 31 March in Form —V is mandated to	being complica.
	be submitted by the project proponent for the	
	concerned State Pollution Control Board as	of a control of the sale of the control of
	prescribed under the Environment (Protection)	18 July 2 Company Commence of the Commence of
	Rules,1986,as amended subsequently, shall also	The state of the s
	be uploaded on the company's website along with	
	the status of compliance of EC conditions and shall	Julian Sulfan Su
	be sent to the respective Regional Offices of the	
	MoEF by E-mail.	
6.	-	Agrood
ο.	The proponent shall abide by all the commitments and recommendations made in the EIA/EMP	Agreed
		The state of the second
	report so also during their presentation to the	William M.
	EAC.	



7.	The proponent is required to obtain all necessary clearances/approvals that may be required	Agreed
	before the start of the project.	
8.	The Ministry or any other competent authority	Agreed
25	may stipulate any further condition for	
	environmental protection.	
9.	Failure to comply with any of the conditions	Agreed
	mentioned above may result in the withdrawal of	
	this clearance and attract the provisions of the	follows a substitution of the following the substitution of the su
	Environment (Protection) Act,1986.	ejetur számú jája ejető
10.	The above conditions will be enforced inter-alia,	It is being complied
	under the provisions of the Water (Prevention &	
	Control of Pollution) Act, 1974, the Air	
	(Prevention & Control of Pollution) Act, 1981.The	CHE DISTRICT COURSE
	Environment (Protection) Act, 1986 and the Public	
	Liability insurance Act, 199 along with their	
	amendments and Rules. The proponent shall	
	ensure to undertake and provide for the costs	
	incurred for taking up remedial measures in case	to principle and the same and t
	of soil contamination. contamination of	
	groundwater and surface water, and	
¥	occupational and other diseases due to the	
	minting operations.	
11.	The Environmental Clearance is subject to the	Agreed
	outcome of the Writ Petition filed b. M/S Bharat	
	Coking Coal Limited (BCCL) in response to the	
	closure orders issued by the Jharkhand State	
	Pollution Control Board which is pending in the	
	Jharkhand High Court.	
9		* a



### Annexure-A

1. Coal Production of the Cluster will be well within the limit for which environmental clearance has been granted.

#### 2. OB BACKFILLING PROGRAMME

At Godhur OC- After progressive extraction of coal upto V/VI/VII/VIII combined seam back filling of OB is going on.

At Gondudih KKC- progressive back filling of OB is going on after progressive extraction of total coal of all seams.

At East Bassuriya Colliery- Back filling will be done in continuous succession of total coal extraction.

A MY

#### Annexure-B

• Plantation- At Gondudih- Khas Kusunda Colliery Plantation has already been done by DFO, Dhanbad at about 10.5 Ha area of OB dump, and at present more than 26250 trees are there. 500 no. bamboo-gabion plantation have already been done. At about 2.0 Ha Ecological restoration site total about 6402 no. plants and plenty of grass-seeds have been planted successfully with encouraging results, and natural eco-system is being established there with increasing flora & fauna (Fig.2). At 2<sup>nd</sup>. eco-restoration site (about 1.79 Ha OB dump- area) about 2400 plants along with seeds of grass and shrubs have spread over since 2015-'16 successfully. And at 3<sup>rd</sup>. site, (about 3.0 Ha OB dump area) about 5322 plants and plenty of grass seeds have been planted and spreaded over during this monsoon successfully.

#### PLANTATION/ECOLOGICAL-RESTORATION PROGRAMME

Plantation/Ecological Restoration Programme (Cluster-VI & part of Cluster-VII mines of Kusunda Area):

YEAR	CLUSTER VI & CLUSTER VII(Part under Kusunda Area)	No.of saplings/plants
2016-17	3.00 Ha(approx.)	5322 nos. already planted with plenty of grass seeds
		and plants seeds spreaded
8		over
2017-18	3.00 Ha(approx.)	7500
2018-19	3.00 Ha(approx.)	7500
2019-20	3.00 Ha(approx.)	7500
2020-21	6.00 Ha(approx.)	15000



## Annexure-C

# ENVIRONMENTAL MONITORING REPORT OF CLUSTER - VI

(FOR THE Q.E. DECEMBER, 2016)



## झारखण्ड राज्य प्रदूषण नियंत्रण पर्षद् Jharkhand State Pollution Control Board

HIG-1, Housing Colony, Dhanbad-826001

Letter No.... 26.50

Dated ... 6/2/13....

From,

Regional Officer,

Dhanbad

To.

HOD (Envt.), M/s. B.C.C.L.,

Koyla Bhawan, Koyla Nagar,

Dhanbad.

Sub:

Fixing up monitoring station/Sampling location of Air, Water & Noise.

Sir,

With reference to you letter no. GM(Env.)/F-JSPCB/2013/783, dt. 06.07.2013 We have approved Air, Water & Noise monitoring Station/Sampling location after verification and return a copy of the map.

Encl-A/a.

Your's faithfully,

(Dinesh Prasad Singh) Regional Officer.

Dhanbad, dated.....

Copy to: The Member Secretary, Jharkhand State Pollution Control Board for information & enclose a copy of the map for necessary action.

Encl-A/a.

(Dinesh Pd. Singh) Regional Officer.

## STRICTLY RESTRICTED FOR COMPANY USE ONLY RESTRICTED

The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL / GOVERNMENT.

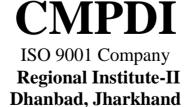
## ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED CLUSTER – VI

(FOR THE Q.E. DECEMBER, 2016)

E. C. no. J-11015/183/2011-IA.II (M) dated 26.08.2013-

March, 2017





#### **CHAPTER-II**

#### AMBIENT AIR QUALITY MONITORING

#### 2.1 Location of sampling station and their rationale:

(as per G.S.R. 742 (E) dt. 25th December,2000)

#### 2.1.1 Ambient Air Quality Sampling Locations

#### I. CORE ZONE Monitoring Location

#### i) Basseriya Managers Office (A9): Industrial Area

The location of the sampling station is 23<sup>0</sup> 47'17" N & 86<sup>0</sup> 22'12" E. The sampler was placed at 1.5 m above the ground level of Safety Office. The station was selected to represent the impact of mining activities of Kusunda area, poor roads condition, heavy public traffic, burning of coal by the surrounding habitants.

#### II. BUFFER ZONE Monitoring Location

#### i) Nichitpur (A8): Industrial Area

The location of the sampling station is 23<sup>0</sup> 48'20" N & 86<sup>0</sup> 21'30" E. The sampler was placed at 1.5 m above the ground level at Safety office of Nichitpur colliery.

#### ii) Pootki Balihari Office (A16): Industrial Area

The location of the sampling station is 23<sup>o</sup>45'18" N & 86<sup>o</sup>21'46"E The sampler was placed at 1.5 m above the ground level of Colliery Office.

#### 2.2 Methodology of sampling and analysis

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM<sub>10</sub>), Particulate Matter (PM<sub>2.5</sub>), Sulphur Di-oxide (SO<sub>2</sub>) and Nitrogen Oxides

 $(NO_X)$ . Respirable Dust Samplers (RDS) & fine particulates for PM<sub>2.5</sub> sampler were used for sampling of PM<sub>10</sub> & PM<sub>2.5</sub> respectively at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analyzed in Environmental Laboratory of CMPDI, RI-I, Asansol.

#### 2.3 Results & Interpretations

The results of Ambient Air Quality are presented in tabular form along with Bar chart for each monitoring station. The interpretations of different parameters are given below:

#### 2.3.1 Ambient air quality

#### Particulate Matter PM<sub>10</sub>

In core zone under Industrial area varies from 86 to 112 µg/m<sup>3</sup> In buffer zone in Industrial area varies from 94 to 114 µg/m<sup>3</sup>

Particulate Matter PM<sub>2.5</sub>

In **core zone** under **Industrial area** varies from 37 to 47  $\mu$ g/m<sup>3</sup> In **buffer zone** in **Industrial area** varies from 46 to 68  $\mu$ g/m<sup>3</sup> **Sulphur Dioxide:** 

In **core zone** under **Industrial area** varies from 11 to 13  $\mu$ g/m<sup>3</sup> In **buffer zone** in **Industrial area** varies from 11 to 14  $\mu$ g/m<sup>3</sup> Oxides of Nitrogen:

In **core zone** under **Industrial area** varies from 23 to 28  $\mu$ g/m<sup>3</sup> In **buffer zone** in **Industrial area** varies from 24 to 29  $\mu$ g/m<sup>3</sup>

#### **AMBIENT AIR QUALITY DATA**

Name of the Company: Bharat Coking Coal limited

Name of the Cluster: Cluster - VI

Year : 2016-17. Q.E.:December

2016

Station Code/Name: (a) A9 Basseriya Managers

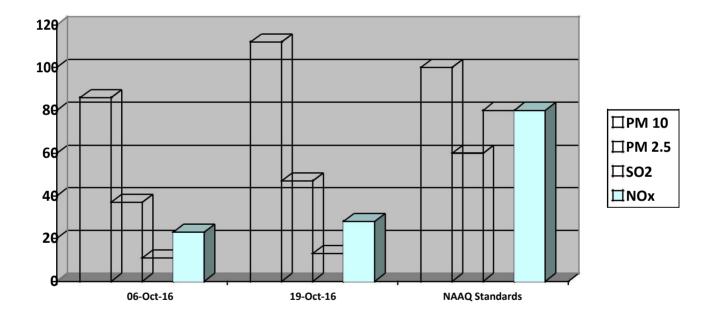
Office

Category: Industrial

ZONE: Core

Category: Industrial. 1 (a). Station Code/Name: A9 – Basseriya Managers Office

SI. No.	Dates of sampling	PM 10	PM 2.5	SO2	NOx
1	06 - Oct -16	86	37	11	23
2	19 - Oct - 16	112	47	13	28
N	IAAQ Standards	100	60	80	80



#### Note:

Job No:200316028

All values are expressed in microgram per cubic meter.

24 hours duration.

Signed......Dated 22.02.2017. Job No. 110310

CLUSTER VI, BCCL ENVIRONMENTAL MONITORING REPORT

<sup>&</sup>lt;sup>1</sup> Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol,

#### **AMBIENT AIR QUALITY DATA**

Name of the Company: **Bharat Coking Coal limited**Name of the Cluster: **Cluster – VI**Year: 2016-17.
Q.E.: **December** 

Q.E.: Decembe 2016

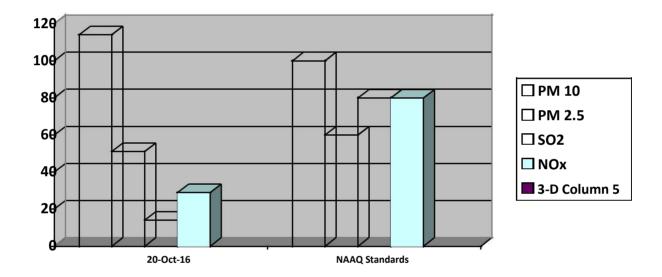
Station Code/Name: (a) A8 Nichitpur Category:

(b) A16 Pootki Balihari Office Industrial.

**ZONE: BUFFER** 

(a). Station Code/Name: A8 – Nichitpur, Category: Industrial. <sup>2</sup>

SI. No.	Dates of sampling	PM 10	PM 2.5	so2	ΝΟχ
1	20 - Oct -16	114	51	14	29
	NAAQ Standards	100	60	80	80



#### Note:

All values are expressed in microgram per cubic meter.

24 hours duration.

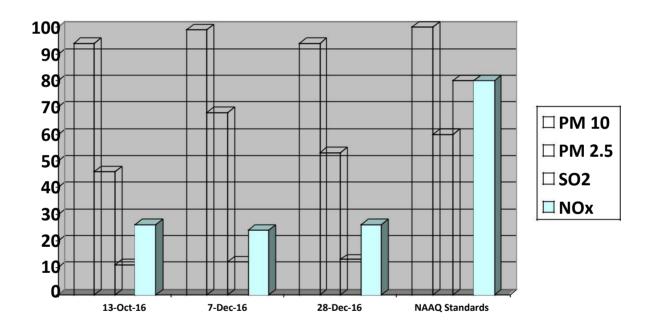
Signed......Dated 22.02.2017. Job No. 110310

Job No:200316028

<sup>&</sup>lt;sup>2</sup> Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol,

### (b). Station Code/Name: A16 – Pootki Balihari Office, Category: Industrial.<sup>3</sup>

SI. No.	Dates of sampling	PM 10	PM 2.5	so2	NOX
1	13-Oct-16	94	46	11	26
2	07-Dec-16	99	68	12	24
3	28-Dec-16	94	53	13	26
	NAAQ Standards	100	60	80	80



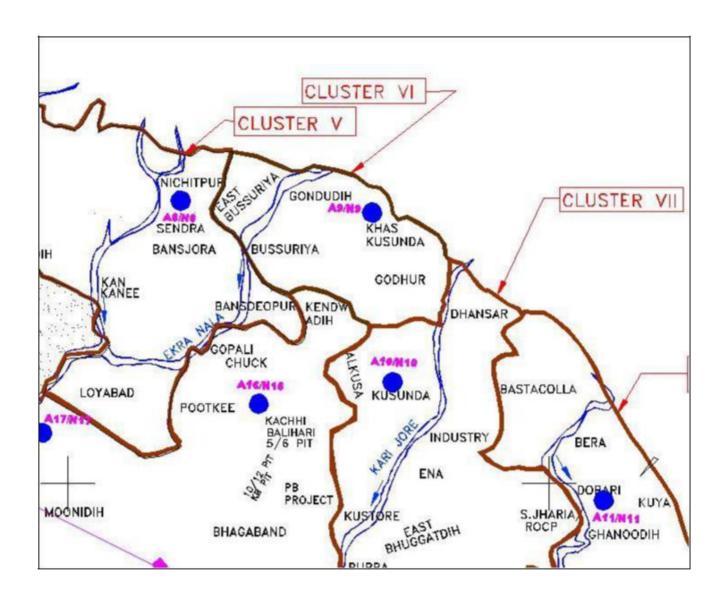
#### Note:

All values are expressed in microgram per cubic meter.

24 hours duration.

<sup>&</sup>lt;sup>3</sup> Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 22.02.2017. . Job No. 110310
Job No:200316028 CLUSTER VI, BCCL ENVIRONMENTAL MONITORING REPORT

Fig I: Ambient Air Monitoring Stations in Cluster- VI in Core & Buffer Zones



#### **CHAPTER - III**

#### WATER QUALITY MONITORING

## 3.1 Location of sampling sites (Refer Plate No. - II)

#### i) Mine Discharge of East Basseriya (MW6)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Ekra Nala.

- ii) Drinking Water Quality at Bansjora Borewell (GW6)
- iii) Surface Water Quality at U/S of Ekra Nala (SW14)
- iv) Surface Water Quality at D/S of Ekra Nala (SW15)

#### 3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analysed for four parameters on fortnightly basis. The drinking and Surface water samples were collected and analyzed for 25 & 17 parameters respectively on quarterly basis. Thereafter the samples were preserved and analysed at the Environmental Laboratory at CMPDI (HQ), Ranchi.

#### 3.3 **Results & Interpretations**

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parmeters are within the permissible limits.

#### **WATER QUALITY DATA**

(Effluent Water)

Name of the Company: **Bharat Coking Coal** Year : **2016-17.** 

Limited

Name of the Cluster - VI Month: October, 2016.

Name of the Stations & Code : 1. MW6- Mine Discharge of

**East Basseriya** 

#### **First Fortnight**

SI. No.	Parameters	MW6 (Mine Discharge ) 06.10.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	40	100 (Max)
2	рН	8.54	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	56	250 (Max)

#### **Second Fortnight**

SI. No.	Parameters	MW6 (Mine Discharge ) 19.10.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	36	100 (Max)
2	рН	7.84	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	44	250 (Max)

All values are expressed in mg/lit unless specified.

1 2/3/45 2 (6021) Analysed By

Approved By Dy.Technical Manager Env. Lab, CMPDI (HQ), (Authorized Signatory)

#### **WATER QUALITY DATA**

(Effluent Water)

Name of the Company: Bharat Coking Coal Year : 2016-17.

Limited

Name of the Cluster: Cluster - VI Month: November, 2016.

Name of the Stations & Code: 1. MW6- Mine Discharge of

**East Basseriya** 

#### **First Fortnight**

SI. No.	Parameters	<b>MW6</b> (Mine Discharge )	As per MOEF General Standards for schedule VI
		05.11.2016	
1	Total Suspended Solids	40	100 (Max)
2	рН	7.71	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	46	250 (Max)

### **Second Fortnight**

SI. No.	Parameters	MW6 (Mine Discharge ) 29.11.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	24	100 (Max)
2	рН	8.36	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	26	250 (Max)

All values are expressed in mg/lit unless specified.

Approved By
Dy.Technical Manager
Env. Lab, CMPDI (HQ),
(Authorized Signatory)

Analysed By

## **WATER QUALITY DATA**

(Effluent Water)

Name of the Company: Bharat Coking Coal Year : **2016-17.** 

Limited

Name of the Cluster: Cluster - VI Month: December, 2016. Name of the Stations & Code:

1. MW6- Mine Discharge of

**East Basseriya** 

#### **First Fortnight**

SI. No.	Parameters	MW6 (Mine Discharge ) 15.12.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	40	100 (Max)
2	рН	8.36	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	28	250 (Max)

#### **Second Fortnight**

SI. No.	Parameters	MW6 (Mine Discharge ) 17.12.2016	As per MOEF General Standards for schedule VI
1	Total Suspended Solids	28	100 (Max)
2	рН	8.58	5.5 - 9.0
3	Oil & Grease	<2.0	10 (Max)
4	COD	24	250 (Max)

All values are expressed in mg/lit unless specified.

Analysed By JSA/SA/SSA

Checked By Lab Incharge Env. Lab, RI-2, CMPDI

Approved By Dy. Technical Manager Env. Lab, CMPDI (HQ), (Authorized Signatory)

## WATER QUALITY (SURFACE WATER- ALL PARAMETERS)

Yea

Name of the Company: **Bharat Coking** r : **2016-17.** 

**Coal Limited** 

Name of the Cluster : Cluster - VI Period: Q. E. December, 2016.

Area: Kusunda Project: East Basseriya UGP

Stations: Date of Sampling:

1. Upstream in Ekra Nala SW-14 20/12/2016 2. Downstream in Ekra Nala SW-15 20/12/2016

Sl.	Parameter	Sampling Stations		Detection	IS:2296 – 1982	BIS Standard &	
No		SW-14	Sw-15		Limit	(Inland surface water) Class C	Method
1	Arsenic (as As), mg/l, Max	< 0.002	< 0.002		0.002	0.2	IS 3025/37:1988 R : 2003, AAS-VGA
2	BOD (3 days 27°C), mg/l, Max	2.4	2.6		2.00	300	IS 3025 /44: 1993, R : 2003 3 day incubation at 27°C
3	Colour ( Hazen Unit)	colourless	colourless		Qualitative	300	Physical/Qualitative
4	Chlorides (as Cl), mg/l, Max	112	114		2.00	600	IS-3025/32:1988, R-2007, Argentometric
5	Copper (as Cu), mg/l, Max	< 0.03	< 0.03		0.03	1.5	IS 3025 /42 : 1992 R : 2009, AAS-Flame
6	Disolved Oxygen, min.	4.8	3.8		0.10	4	IS 3025/381989, R: 2003, Winkler Azide
7	Fluoride (as F) mg/l, Max	0.75	0.80		0.02	1.5	APHA, 22 <sup>nd</sup> Edition SPADNS
8	Hexavalent Chromium, mg/l, Max	0.019	0.027		0.01	0.05	APHA, 22 <sup>nd</sup> Edition, 1,5 - Diphenylcarbohydrazide
9	Iron (as Fe), mg/l, Max	1.124	1.070		0.06	50	IS 3025 /53 : 2003, R : 2009 , AAS-Flame
10	Lead (as Pb), mg/l, Max	< 0.005	< 0.005		0.005	0.1	APHA, 22 <sup>nd</sup> Edition AAS-GTA
11	Nitrate (as NO <sub>3</sub> ), mg/l, Max	0.087	0.053		0.50	50	APHA, 22 <sup>nd</sup> Edition, UV-Spectrphotometric
12	pH value	6.74	8.22		2.5	6.5-8.5	IS-3025/11:1983, R-1996, Electrometric
13	Phenolic compounds (as C <sub>6</sub> H <sub>5</sub> OH), mg/l, Max	< 0.002	< 0.002		0.002	0.0005	APHA, 22 <sup>nd</sup> Edition 4-Amino Antipyrine
14	Selenium (as Se), mg/l, Max	< 0.002	< 0.002		0.002	0.05	APHA, 22 <sup>nd</sup> Edition AAS-GTA
15	Sulphate (as SO <sub>4</sub> ) mg/l, Max	79	84		2.00	400	APHA, 22 <sup>nd</sup> Edition Turbidity
16	Total Dissolved Solids, mg/l, Max	700	707		25.00	1500	IS 3025 /16:1984 R : 2006, Gravimetric
17	Zinc (as Zn), mg/l, Max	<0.01	< 0.01		0.01	5.0	IS 3025 /49 : 1994, R : 2009, AAS-Flame

Analysed By JSA/SA/SSA

Checked By Lab Incharge Env. Lab, RI-2, CMPDI 3h

Cluster VI

Approved By Dy.Technical Manager Env. Lab, CMPDI (HQ), (Authorized Signatory)

All values are expressed in mg/lit unless specified.

## WATER QUALITY (DRINKING WATER- ALL PARAMETERS)

Yea

Name of the Company: **Bharat Coking** r : **2016-17.** 

**Coal Limited** 

Name of the Cluster : Cluster - VI Period: Q. E. December, 2016.

Area: Kusunda Project: East Basseriya UGP

Stations:

Date of Sampling:

1 Drinking Water from Bansiora borewell GW-6

13/12/2016

			sjora borewell GW-6		13/12/2016
SLN	Parameter	Sampling Stations		IS:10500 Drinking Water	Standard / Test
0		GW-6	Limit	Standards	Method
1	Boron (as B), mg/l, Max	< 0.20	0.20	0.5	APHA, 22 <sup>nd</sup> Edition
2	Colour,in Hazen Units	11	1	5	,Carmine APHA, 22 <sup>nd</sup> Edition ,PtCo.
	, and the second				Method
3	Calcium (as Ca), mg/l, Max	25.6	1.60	75	IS-3025/40:1991,
4	Chloride (as Cl), mg/l, Max	10	2.00	250	EDTA IS-3025/32:1988, R-2007,
1	, , , ,				Argentometric
5	Copper (as Cu), mg/l, Max	< 0.03	0.03	0.05	IS 3025/42 : 1992
6	Fluoride (as F) mg/l, Max		0.02	1.0	R: 2009, AAS-Flame APHA, 22 <sup>nd</sup> Edition,
U	, , , , ,	0.34	0.02	1.0	SPADNS
7	Free Residual Chlorine, mg/l, Min	0.03	0.02	0.2	APHA, 22 <sup>nd</sup> Edition,
8	Iron (as Fe), mg/l, Max	1.825	0.06	0.3	DPD IS 3025 /53 : 2003,
0	, ,, ,,	1.025	0.00	0.5	R: 2009, AAS-Flame
9	Lead (as Pb), mg/l, Max	0.100	0.005	0.01	APHA, 22 <sup>nd</sup> Edition, AAS-
10	Manganese (as Mn), mg/l, Max	0.008	0.02	0.1	GTA IS-3025/59:2006,
10		0.008	0.02	0.1	AAS-Flame
11	Nitrate (as NO <sub>3</sub> ), mg/l, Max	4.1	0.5	45	APHA, 22 <sup>nd</sup> Edition,
12	Odour	Agreeable	Qualitative	Agreeable	UV-Spectrphotometric IS 3025 /05:1983, R-2012,
12	Odoui	_		_	Qualitative
13	pH value	8.34	2.5	6.5 to 8.5	IS-3025/11:1983, R-1996,
14	Phenolic compounds	< 0.002	0.001	0.001	Electrometric APHA, 22 <sup>nd</sup> Edition,4-Amino
14	(as C <sub>6</sub> H <sub>5</sub> OH), mg/l, Max	<0.002	0.001	0.001	At IIA, 22 Edition,4-Annilo Autipyrine
15	Selenium (as Se), mg/l, Max	< 0.002	0.002	0.01	APHA, 22 <sup>nd</sup> Edition, AAS-
					GTA
16	Taste	Acceptable 9	Qualitative	Acceptable	APHA, 22 <sup>nd</sup> Edition. Taste
17	Sulphate (as SO <sub>4</sub> ) mg/l, Max	9	2.00	200	APHA, 22 <sup>nd</sup> Edition. Turbidity
18	Total Alkalinity (caco3),, mg/l, Max	116	4.00	200	IS-3025/23:1986,
19	Total Arsenic (as As), mg/l, Max	<0.002	0.002	0.01	Titration
19	Total Arsenic (as As), hig/l, wax		0.002	0.01	IS 3025/37:1988 R: 2003, AAS-VGA
20	Total Chromium (as Cr), mg/l, Max	0.292	0.04	0.05	IS-3025/52:2003, AAS-
21	Total Dissolved Solids, mg/l, Max	236	25.00	500	Flame
∠1	Total Dissolved Solids, mg/l, Max	230	25.00	300	IS 3025 /16:1984 R: 2006, Gravimetric
22	Total Hardness (caco3), mg/l, Max	124	4.00	200	IS-3025/21:1983,
23	Turbidity, NTU, Max	3	1.0	1	R-2002, EDTA IS-3025/10:1984 R-1996.
23	Turbidity, NTO, Max	3	1.0	1	IS-3025/10:1984 R-1996, Nephelometric
24	Zinc (as Zn), mg/l, Max	< 0.01	0.01	5.0	IS 3025/49:1994,
<u></u>					R: 2009, AAS-Flame

Analysed By JSA/SA/SSA

Checked By Lab Incharge Env. Lab, RI-2, CMPDI - Sh

Approved By Dy.Technical Manager Env. Lab, CMPDI (HQ), (Authorized Signatory)

**Cluster VI** 

All values are expressed in mg/lit unless specified.

## CHAPTER - IV NOISE LEVEL QUALITY MONITORING

#### 4.1 Location of sampling sites and their rationale

#### i) Basseriya Managers Office (N9)

To assess the noise level in mine site, the noise levels were recorded in the mine area where all mining activities are in progress.

#### ii) Nichitpur (N8)

To assess the noise generated in the mines activity. Noise levels were recorded in the mines area

#### iii) Kusunda OCP (N10)

To assess the noise level in the industrial area,

#### iv) Pootki Balihari Office (N16)

To assess the noise level in the industrial area, noise levels were recorded during day time in the Mines area.

#### 4.2 Methodology of sampling and analysis

Noise level measurements in form of 'Leq' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

#### 4.3 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC.

The results of Noise levels recorded during day time on fortnightly basis, are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of Leq are presented.

The observed values at all the monitoring locations are found to be within permissible limits.

#### **NOISE LEVEL DATA**

Name of the Company: **Bharat Coking** Year: 2016-17.

**Coal Limited** 

Name of the Cluster : Cluster -VI Month: October, 2016.

Name of the Stations & Code : 1. Basseriya Managers Office

(N9)

2. Nichitpur (N8)

3. Pootki Balihari Office (N16)<sup>1</sup>

(a) First Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Basseriya Manager's Office (N9)	Industrial area	06.10.2016	61.3	75
2	Pootki Balihari office (N16)	Industrial area	13.10.2016	62.4	75

#### (b) Second Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Basseriya Manager's Office (N9)	Industrial area	19.10.2016	59.2	75
2	Nichitpur (N8)	Industrial area	20.10.2016	59.4	75

Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 22.02.2017. Job No. 110310

<sup>\*</sup>Permissible limits of Noise Level as per MOEF Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and Noise Pollution (Regulation and Control) Rules, 2000.

<sup>\*</sup> Day Time: 6.00 AM to 10.00 PM.

#### **NOISE LEVEL DATA**

Name of the Company: Bharat Coking Year : 2016-17.

**Coal Limited** 

Name of the Cluster: Cluster-VI Month: December, 2016.

Name of the Stations & Code : 1. Kusunda OCP (N10)

2. Pootki Balihari Office (N16)<sup>2</sup>

a. First Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Pootki Balihari office (N16)	Industrial area	07.12.2016	58.6	75

#### (b) Second Fortnight

SI. No.	Station Name/Code	Category of area	Date	Noise level dB(A)LEQ	*Permissible Limit of Noise level in dB(A)
1	Pootki Balihari office (N16)	Industrial area	28.12.2016	59.8	75

<sup>2</sup> Report released by Shri Indranil De, Manager (Env), CMPDI, RI-1, Asansol, Signed......Dated 22.02.2017. Job No. 110310

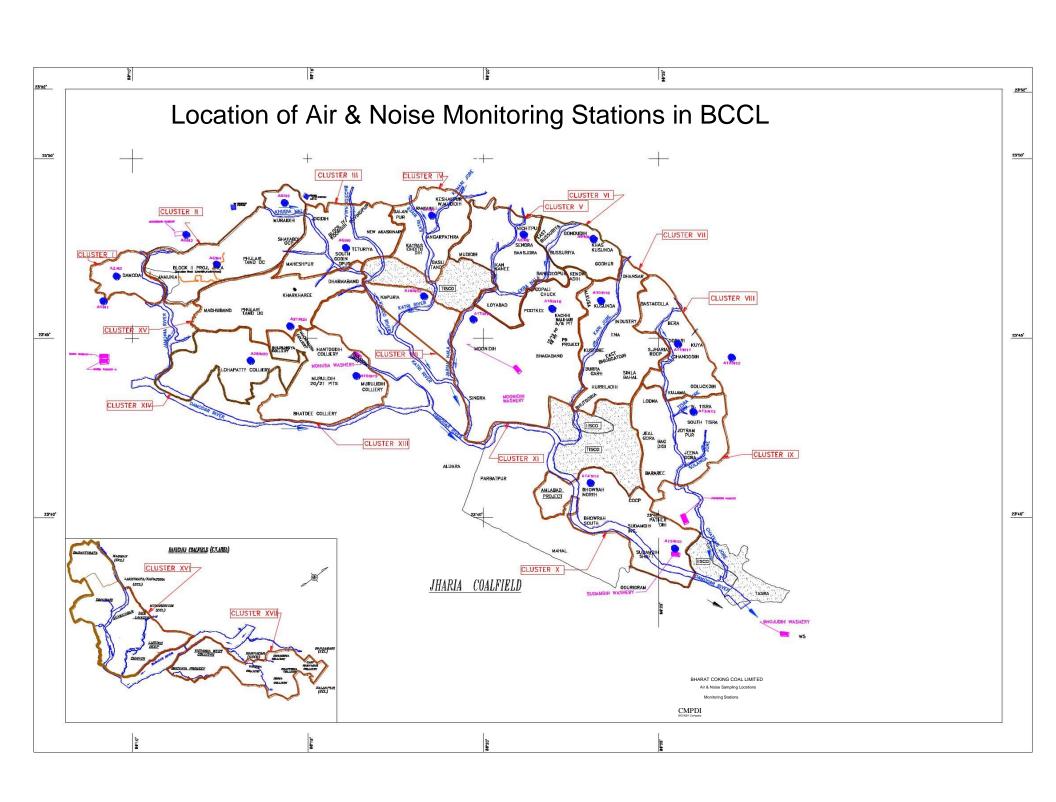
Job No:200316028

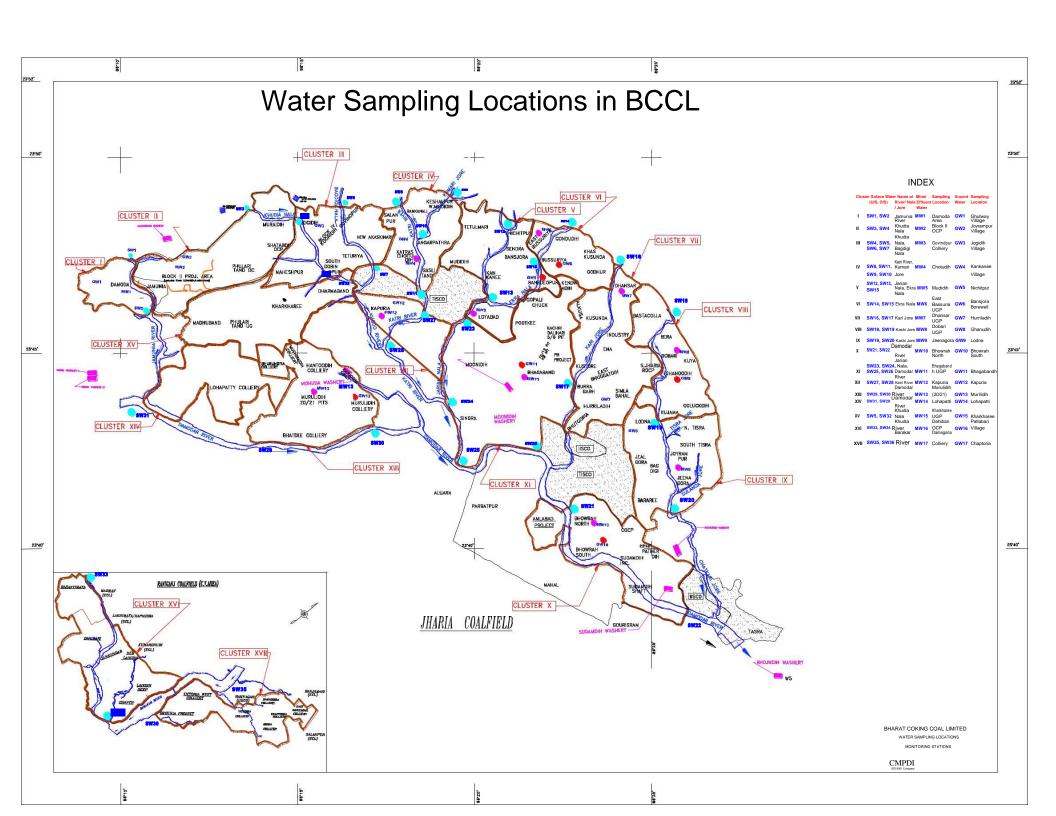
<sup>\*</sup>Permissible limits of Noise Level as per MOEF Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and Noise Pollution (Regulation and Control) Rules, 2000.

<sup>\*</sup> Day Time: 6.00 AM to 10.00 PM.

CLUSTER VI CLUSTER V NICHITPL GONDUDIH CLUSTER VII SENDRA KHAS KUSUNDA BANSJORA BUSSURIYA GODHUR BANSDEOPUR KENDY DHANSAR ADIH OPALI CHUCK A10/N10 A16/N16 BASTACOLLA LOYABAD KUSUNDA POOTKEE KACHHI BALIHARI 5/6 PIT INDUSTRY BERA ENA PB PROJECT MOONIDIH S.JHARIA ROCP BHAGABAND (GHANOODIH

Fig: Noise Level Monitoring Location of Cluster VI





#### Action taken:

- (1) regular and sufficient water spraying by mobile tankers and through pipe lines is done at roads(haul roads, transportation roads, etc.), at all strategic dust generating points such as loading, un-loading, transfer points etc.
- (2) covered coal transportation by trucks is already implemented
- (3) plantation/eco-restoration at non-coal bearing/decoaled OB dump site is being done.
- (4) making transportation road pucca and its regular maintenance
- (5) use of dust extractors at drill m/c. etc.

Note: Pollution inventory of different sources within the area apart from the coal mining is required to be carried out for actual assessment of pollution load by mining and other sources.

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## **ANNEXURE-D**

## **COMPLIANCE OF DHANBAD ACTION PLAN**

#### (1) Covering of loaded transport vehicles

It has been complied. The clause of covering of loaded coal transport vehicle has also been incorporated in the transport agreement/ contract.

#### (2) Coal transport roads shall be made pucca

In 2015-16 about 80 m pucca road near Kusunda Office has been constructed.

In 2016-17: about 57 m cement concrete road made from NH-32 connecting pt. to Kusunda-Godhur Office.

About 37 m cement concrete made of 15 no. road from NH-32 connecting pt. to Godhur W/Bridge.

(3) All drillings to be done with dust containment and suppression systems. Sprinklers will be installed including at all coal stock & sidings

**DUST EXTRACTOR**: Regarding drilling it has already been complied in all OC mines. Drill machines are having OEM fitted DUST EXTRACTION system.

**Complied**. Water sprinkling at all coal stock and sidings is being done by mobile water tankers and through pipe lines. Proposal for installation of fixed sprinklers at siding is under process.

#### (4) MOBILE SPRINLKLERS

SI.	Mine	Haul road length	No. of mobile	Total	Trips per day
no.		in Km	sprinklers	Capacity(KL)	
1	Kusunda OC +	6.5-7.0	6	1-20 KL	35 trips/day
	Godhur mixed		, , , , , , , , ,	each,5-12KL	
		× ×		each	
2	Dhansar-Industry	5.4-5.8	6	1-28 KL, 3-	40 trips/day
				12KL each, 2-	
			*	8 KL each	
3	Gondudih KKC	5.0-6.0	4	10 KL each	15 trips each/day,
4.	East Bassuriya	2.5-3.0	1	12KL	9 trips each/day

(5) The direction of surface run-off of the premises of collieries shall be diverted to created water bodies.

Creation of water bodies in coal bearing area will pose safety threats to nearby mine and it will be violation of mines act. This will also create grave danger of inundation of the adjacent mines since the mines are 100 years old and interconnected with each other. So this action cannot be complied.

However to catch run-off water in colonies proposal for Rain water Harvesting in colonies is under process

A

#### (6) Dealing of mine fires

A Master plan for Dealing with fires and subsidence and rehabilitation in the Leasehold of BCCL has been approved by Govt. of India vide letter no- 22020/1/2005-CRC dated 12 08 09. In fire patch of V/VI/VII/VIII seam of Gareria Secn. At East Bassuriya about 1, 70,000 cu.m. mitti and non-combustible material has been filled, rest will be filled by quarry OB .

In Kusunda OC, fiery coal patches are being dug out for the purpose of dealing with fire and combustible materials are extracted out to save the coal from burning and to stop further spread of the fire. Once the total fiery coal is dug-out/excavated there will be no more chance of re-starting of fresh/ spreading of fire into other areas.

At Alkusa mine, measures have been taken as per CMR'57 and DGMS Guidelines to control ug fire and entrances have been filled/sealed to stop ingress of air into fire affected area. At Dhansar-Industry Colliery complete digging of fiery coal of X seam by OC method is being done with water jet through pipe line and submersible pump installed at Industry 2Pit in addition by fire-tender.

#### (7) The waste water shall be passed through oil separator-cum-filtration system

-- It shall be complied

(8) The removed OBs shall be utilized for low land filling or for making roads.

Complied. Removed OB is used for low land filling and for making roads as and when required.

#### (9) Tree plantation on the dumps

Complied. At Gondudih- Khas Kusunda Colliery Plantation has already been done by DFO, Dhanbad at about 10.5 Ha area of OB dump, and at present more than 26250 trees are there. 500 no. bamboo-gabion plantation have already been done. At about 2.0 Ha Ecological restoration site total about 6402 no. plants and plenty of grass-seeds have been planted successfully with encouraging results, and natural eco-system is being established there with increasing flora & fauna. At 2<sup>nd</sup>. eco-restoration site (about 1.79 Ha OB dump- area) about 2400 plants along with seeds of grass and shrubs have spread over since 2015-'16 successfully. And at 3<sup>rd</sup>. site, (about 3.0 Ha OB dump area) about 5322 plants and plenty of grass seeds have been planted and spreaded over during this monsoon successfully.

# (10) All hazardous wastes shall be disposed off Complied.

- 1. All units have applied for authorization as per Hazardous Wastes (Management, Handling and Trans boundary Movement) Rules.
- 2. Burnt/used oil is disposed off as per rule.
- 3. Disposal of Hazardous waste, burnt Oil / batteries is being done through E-auctioning to authorized recycler/ re-processor having valid authorization from CPCB/ SPCB. Return are also being filed.

#### (11) Monitoring and Reporting six monthly

Monitoring work has been done by CMPDI, Dhanbad as per work order issued by BCCL HQ.

#### (12) Introduction of GIS/ GPS

CMPDI, HQ has been given the job of satellite surveillance of the Jharia coal field through NRSA Hyderabad and the information is being uploaded in the website.

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# ANNEXURE-E

# KUSUNDA AREA

# Status of Periodical Medical Examination & Training

Mines under Cluster-VI	Total PME done for the period April'16 to March'17	Training done at GVTC for the period April'16 to March'17	
Bassuriya, East Bassuriya, Godhur, Gondudih Khas Kusunda	641	633	

	RPL Training done for Cluster-VI mines				
Recognisation of Prior Learning					
(RPL) by NSDC	681				
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Figure 1 Stone Pitching/embankment at Kari Jore near Godhur Colliery.

Fig. 2 : Eco-restoration at OB Dump at Gondudih Khas Kusunda Colliery





# CSR, R&R AND TRANSPORTATION PLAN OF CLUSTER-VI GROUP OF MINES

As per the condition [Specific condition: A(xxxv)] of Environment Clearance of Cluster VI group of Mines of BCCL granted by Ministry of Environment & Forest, Govt. of India vide order no.: J-11015/183/2011-IA.II(M), dated 26<sup>th</sup>. August, 2013.

## **CSR ACTIVITIES OF BCCL**

### Corporate Social Responsibility (CSR) in Adjoining Villages

As per Corporate Social Responsibility policy of Coal India, the community facilities is being provided by Bharat Coking Coal Limited. The following areas are being covered:

- Poor and needy section of the society
- Within the radius of 15 km for every project and areas including HQ

#### Scope of CSR:

- a) Education
- b) Water supply
- c) Health care
- d) Environment
- e) Social empowerment
- f) Infrastructure for villages
- g) Sports and culture
- h) Generation of Employment and setting up of co-operatives
- i) Infrastructure support
- j) Grant/donation/financial assistance/sponsorship to reputed NGOs of the society/localitydoing/involved in the uplifting of standard of the society
- Miscellaneous: Adoption of villages for carrying out the activitites like infrastructural development, collection of old clothes from employess and distribution in the nearby villages

**Bharat Coking Coal Limited (BCCL)** is committed to good corporate citizenship and makes constant efforts to build and nurture long lasting relationships with members of the society in general and it's peripheral communities in particular.

BCCL is taking up activities from the HQ level and through its administrative areas for the implementation of CSR activities. For this purpose A CSR cell is functioning at HQ. which is headed by General Manger(CSR) under the direct control of Director(Personnel) of the company.

#### The CSR activities presently being done by BCCL

- To meet the acute shortage of drinking water in peripheral villages' drinking Water is provided through deep borewells, tubewells, pumps/motors, in the peripheral villages of BCCL. Water supply through pipeline, through water tanker is provided also to the villages. Mine water is supplied after proper filtration in Filter Plants.
- Education: BCCL adopts a multi-pronged approach to promote quality education in backward areas. The measures taken by BCCL comprise Construction, Extension, and Renovation of school buildings etc are done to promote quality education in the nearby villages. BCCL is Extending financial aid for educational facilities to 83 nos. Private Committee Managed schools. Measures are taken to promote women literacy and carrier development.
- Health Care: BCCL Conducts medical/health camps for dwellers of peripheral villages for rendering free medical consultancy. CSR Clinics, wellness clinics, artificial limbs centers are organized for the benefit of the needy section of the society.. Mobile medical vans are deployed as special arrangement for medical services. AIDS awareness camps are organized



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as special drive to develop awareness and to render free consultancy. In Kusunda Area many medical /health camps in peripheral villages and in collieries and various awareness programmes have already been conducted, and is being conducted regularly by Area Medical Team.

- Occupational health: awareness programme are organized.
- Other Welfare Activities: this includes Construction / renovation of Community Halls, construction / repair of roads, construction of Health-sub centres, construction of drain, construction of Chhat Ghat in the ponds, Construction of Boundary wall, providing Choupal for community gatherings, etc.
- Mashla Chakki centres: Mashla Chakki centres has been established with machines to promote self employment.
- Sports & Cultural: Various activities are organized to propagate sports and cultures. Sports/games items and instruments are also provided with play ground.
- Village adoption: Lahbera A SC/ST village nearby Dhansar Mine has been adopted for its all round development and a number of development activities have been carried out including school, health care and Ambulance facility, Mashla Chakki Centre, Community Centre, Play ground, etc.

#### **Upkeep and Maintenance of Assets**

Before any capital investment made the concerned State Government and the local representative of the society, took an undertaking from the representatives of the local community that they would be responsible for the maintenance of the assets.

# IN KUSUNDA AREA [Cluster- VI & VII (part)]:

A lot of CSR activities have been done in the peripheral villages in the field of medical and civil and welfare.

#### **Medical CSR:**

Health Campaigning at surrounding villages by M	VIMV (Mobile Medical Van):
---	----------------------------

<u>Year</u>	No. of MMV camps	Beneficiaries
2013-'14	298	11,171 patients
2014-'15	306	11,884 patients
2015-'16	380	11,013 patients
Village Health Camps-	No. of camps	<b>Beneficiaries</b>
2016-'17	262	6989
Special Health Camps in		
2015-'16	5	354 patients
2016-'17	2	62 children + 6 patient
CSR Clinic :2015-'16		5842 patients
2016-'17		2954 patients
Welness Clinic 2015-'16		6244 patients
2016-'17		3922 patients





# In 2013-'14 , 2014-'15 , 2015-16 and 2016-17 following civil work have been completed under CSR Activity

Construction of compound wall for Lahbera School at Dhansar -- work completed
 Deeping of Pond at Lahbera Basti at Dhansar -- work completed
 Constr. of pcc road from Dom tola to Kali Mandir at -- work completed
 Barki Bowa Village
 Constr. of pcc road from near house of Vikash Rajak -- work completed
 Constr. of pcc road from Parduman Singh Chowk to near -- work completed

Constr. of pcc road from Parduman Singh Chowk to near house of Sri Kishore Pandey at Ranguni Panchayat
 Constr. of Yatri shed at Dutta Tola near Hanuman Mandir -- work completed

Ranguni Panchayat
 Constr. of boundary wall , Chabutra and a shed near Gram Dewata -- work completed

of

at Dhansar

• Construction of PCC road in Lahbera Basti at Dhansar -- work completed

Construction of 318 toilets in 179 schools in Chaibasa
has been undertaken by Kusunda Area under the Pradhan Mantri
Swatchh Vidyalaya Yojana. Construction of toilets in 25 boys' school,
15 girls' schools and 139 Co-education

School have been undertaken. -- Out of 318, 245 toilets have been completed
Upto March'2017. Rest are under construction.

# <u>Financial assistance by Kusunda Area to Private Committee managed Schools in villages during the financial year 2016-'17:</u>

(fig.provided by Area Finance Deptt., Kusunda Area)

Name of School	Total Amount (Rs.) in 2016-'17				
L.P.School, Dhansar;	2013-'14 2014-15		2015-16	2016-17	
Vikash H.A.School, Bassuriya;	i i i	section of all a			
Bal Vikash P.V.Industry Colly.;				the R Mit splender	
Sanjay Gandhi S.M.V., Godhur;				r terre i gr-li ji	
Gandhi M.K.E.S.E., Bassuriya;				La Elektroger, Milli	
Madhya Vidyalay, Kurmidih ;	12,67,500.00	29,73,750.00	29,73,750.00	24,59,250.00	
Bassuriya Vidyalay, Bassuriya;					
Shishu Vikash M.Vidyalay, Godhur;					
J.N.Vidyalay, Gondudih;	I spanie su		of the last till		
DAV School, Kusunda			of wording	and the legislation	

#### STATUS OF JHARIA MASTER PLAN DOVETAILED WITH ENVIRONMENT CLEARANCE CONDITIONS

#### Rehabilitation and Fire control measures

#### Socio-economic Survey:

Survey of fire affected families (non-BCCL) at Kusunda Area has been nearly completed by JRDA and distribution of ID Card has been partially done by JRDA.

#### Accommodation provided in Satellite Township:

- Till about 1152 quarters at newly constructed colonies situated at East Bassuriya, Jagjiwan Nagar and Karmik Nagar have been allotted to the BCCL employees residing at coal bearing/fire affected areas in different collieries under Kusunda Area and out of which 480 employees have been shifted, and 480 houses in coal bearing/fire affected area has been demolished. More quarters are under construction for phasewise shifting of employees.
- In temporary rehabilitation site at decoaled zone of East Bassuriya about 28 PAF/encroachers have been shifted.
- Non-BCCL families are being shifted by JRDA.

#### Status of fire dealing:

Under Master Plan, many Fire schemes have been formulated / prepared /implemented for dealing fires sites spread in collieries of BCCL. Further for expediting the fire dealing process, excavation methods has been resorted to by deploying Hired HEMM at various mines of BCCL. Total digging out of fiery coal has been adopted for dealing of fire.

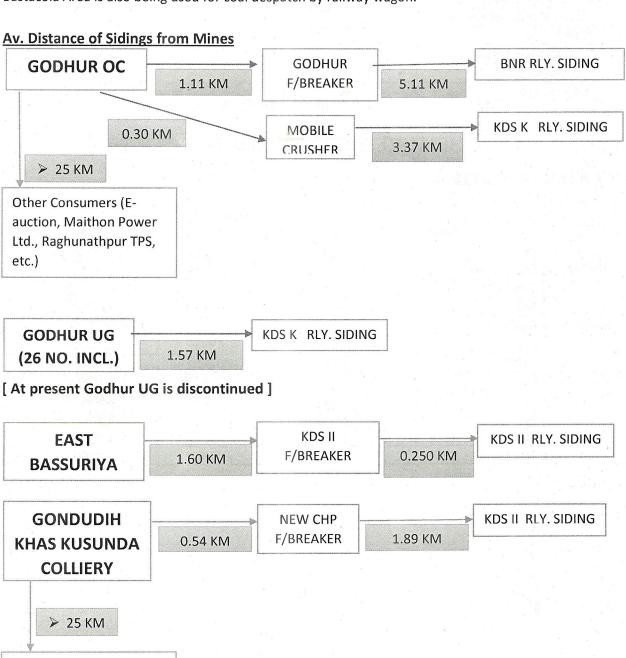
In fire patch of V/VI/VII/VIII seam of Gareria Secn. at East Bassuriya, about 1,70,000 cu.m. mitti and non-combustible material has been filled, rest will be filled by quarry OB.

At Kusunda Colliery total firey coal are being dug out as a measure of fire dealing with the deployment of hired HEMM, and at Ena OC, after restart, total firey coal will be dug out. The underground workings of Alkusa Colliery has been sealed due to fire threats after taking measures to control UG fire as per CMR'57 and DGMS guidelines. The coal reserve of Alkusa Colliery will be extracted from Kusunda OC side. For control and monitoring of threat of subsidence at fire affected area within Godhur lease hold special attention has been made by mine management, at Godhur OC total firey coal are being dug out as a measure of fire dealing with the deployment of hired HEMM. At Dhansar-Industry Colliery complete digging of fiery coal of X seam by OC method is being done with water jet through pipe line and submersible pump installed at Industry 2Pit in addition by fire-tender.

#### **COAL TRANSPORTATION**

#### **Coal Despatch**

The coal produced from the working faces of the mine are transported and dumped in the coal stock yard and thereafter it is transported to different plants contractually under road sale, or transported to the railway sidings for despatch to different organisations (steel/power/fertilizer plants etc). In Kusunda Area of BCCL, two railway sidings are there namely KDS-K and KDS II. BNR railway siding under Bastacola Area is also being used for coal despatch by railway wagon.





d

etc.)

Other Consumers (Eauction, Maithon Power Ltd., Raghunathpur TPS,

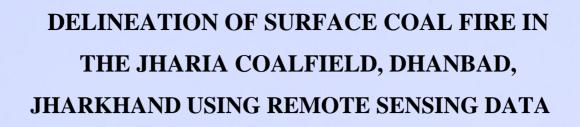
# Average distance of different Power/Steel/fertilizer plants etc from Kusunda

Name of organisation	Avg distance in km
Chandrapura Thermal Power station	43
Harduaganj Thermal Power station	1071
Parichha Thermal Power station	948
Mejia Thermal Power station	105
Koderma Thermal Power station	123
DSTP	98
Pradhan Mantri Rajiv Gandhi	1409
NFL(Nangal dam)	1478
Budge Budge	1478
NFL	1287
NFL (BTI)	1497

# MINE WISE TOTAL COAL DESPATCH

YEAR	DESPATCH		MINES UNDER CLUSTER-VI				
ILAN	DESPATCH	Godhur	East Bassuriya	Bassuriya	Gondudih KKC		
	Rail	34524	75734.76	75939.96	920230.73		
2013-14	Road	58476	17922.95	13310.21	158851.97		
	Total	93000	93657.71	89250.17	1079082.7		
	Rail	32047	158749	4995	174200		
2014-15	Road	23005	0.00	0.00	6032		
	Total	55052	158749	4995	180232		
100	Rail	423345.14	14742	0.00	524138.1		
2015-16	Road	11057.68	0.00	0.00	20790.52		
	Total	434402.82	14742	0.00	544928.62		
	Rail	721026.54	231008.26	0.00	928136.09		
2016-17	Road	181471.18	12110.15	0.00	181635.77		
	Total	902497.72	243118.41	0.00	1109771.86		







# DELINEATION OF SURFACE COAL FIRE IN THE JHARIA COALFIELD, DHANBAD, JHARKHAND USING REMOTE SENSING DATA

#### Report for

BHARAT COKING COAL LIMITED (BCCL)

(A SUBSIDIARY OF COAL INDIA LTD.)

ENVIRONMENT DEPARTMENT, KOYLA BHAWAN

KOYLA NAGAR, DHANBAD – 826 005, JHARKHAND

GEOSCIENCES GROUP

RS & GIS APPLICATIONS AREA

NATIONAL REMOTE SENSING CENTRE

INDIAN SPACE RESEARCH ORGANISATION

DEPT. OF SPACE, GOVT. OF INDIA

HYDERABAD-500 037

MARCH, 2014



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	Keywords)	thermal cha	nnel of sa	atellite	sensor su	ich as AS	TER (90m resolution) in
		Jharia coal	field. Rela	ative r	adiant tem	perature i	mage derived from raw
		thermal data	a of 2012	is thr	esholded b	y two diff	erent methodologies to
		delineate th	e fire zone	es in	Jharia coal	I field for t	he year 2012.

#### **EXECUTIVE SUMMARY**

Coal fire is a serious problem in Jharia coal field, where high grade coal is gradually combusted due to these fires. The combined act of surface and sub-surface fires has endangered the environmental stability of Jharia coal field. Coupled with the ecological changes instigated by open cast mining, the landscape in and around Jharia have changed drastically over the years. Remote sensing data have immense potential in earth sciences and other disciplines mainly because of its synopticity and repetivity. In the present study, delineation of coal fire, which is the major environmental problem in coal mining areas, is addressed. Thermal bands in ASTER (90m resolution) have been used to demarcate the coal mine fire areas from non fire areas. For this study, ASTER data of May, 2012 have been used. The band 13 (10.25-10.95 um) of ASTER data is used to derive the relative radiant temperature. The study reflects that, compared to 2006, the eastern flanks (Lodna, Tisra areas) and the western flank (Nadkhurkee, Shatabdih area) show diminished fire presence. New fire areas are observed in the northern flank in the areas around Katras and Gaslitand. Among all the colliery areas, Kusunda area is most affected by coal mine fire. The coal mine fire and non fire areas are further verified on the ground and fire temperature on the ground was measured using the handheld infrared thermometer. The final coal mine fire map of Jharia coal field is prepared by using iterative as well as statistical thresholding techniques with the information collected from ground.

#### CHAPTER I

#### **INTRODUCTION**

Coal fire is a perennial problem in Jharia coal field (JCF) covering 447 sq. km. area in the Dhanbad district of Jharkhand state. Subsurface and surface coal fires are a serious problem in many coal-producing countries. The severity and extent of mine fires in some of the Indian coalfields, particularly Jharia and Ranigani coalfields are quite alarming. Combustion can occur either within coal or in coal dumps on the surface. Considerable economic loss and environmental problem arises due to this coal fire hazard. Coal fire burns valuable coal and also creates difficulties in mining by increasing the cost of production or making existing operations difficult. Noxious gases like sulphur dioxide, nitrogen oxide, carbon monoxide, carbon dioxides, which are the result of coal burning processes often affect the immediate surroundings of an active coal fire (Gangopadhyay, 2003). These greenhouse gases not only affect local atmosphere but also play a crucial role in the damages, found associated with coal fire such as land surface subsidence and surface cracking. Coal fires are caused by oxidation of coal but the reaction involved in oxidation of coal is not understood till date. Broadly, the potential for spontaneous combustion lies in its ability to react with oxygen at ambient temperature. This occurs through the absorption of oxygen at the surface of the coal resulting in an exothermic reaction. As a consequence the temperature of coal rises and if temperature reaches threshold temperature, ranging between 80<sup>0</sup> to 120<sup>0</sup>C, a steady reaction starts, which produces carbon dioxide. Temperature keeps on increasing once CO<sub>2</sub> is started to form and at 2300<sup>0</sup>C exothermic reaction become rapid. It is known that high ranking coals (high carbon content) are more fire prone, though the reason behind this is not clear. Another important parameter, which controls fire, is the size of the particles. Larger the effective area of coal (fire particles) more rapidly the reaction proceeds. Cracks, fissures play a role like positive catalysts to coal oxidation by supplying slowly oxygen / air through their conduits.

Coal mining in Jharia Coal Field (JCF) started way back in 1895. History of fire in Jharia Coal Field dates back to 1916 when the first incidence of fire was reported from XIV seam of Bhowrah colliery. JCF was nationalised in 1972 and over

the decades, the fire has spread or been contained but never extinguished. The combinations of underground fires and subsidence have affected vast areas of JCF.

### 1.1 Background

In order to manage effectively the coal fire menace, it is essential to know the exact location and extent of the fire affected areas. Remote sensing technique in thermal band offers a cost-effective and time-saving technology for mapping various geoenvironmental / hazardous features like coal fires, forest fires, oil well fires, volcanic eruptions etc. These features are identified in thermal bands as high temperature anomalous areas. Hot bodies on the surface of the earth mostly emit radiation in this band. NRSC has carried out coal fire mapping projects in the past; conducting an airborne campaign in 1989 and using Landsat-5 TM data in 1995 (Bhattacharya et. al., 1995), over Jharia coalfield, Jharkhand and using data for 2001 over Raniganj coalfield, West Bengal. Further another project was executed in 2006, in which coal fire of the Jharia Coalfield was mapped for 2003 and 2006, using ETM+ and ASTER data respectively. In view of the past experiences, based on the letter (Ref. no. BCCL/DT(OP)/F-13) from Director (Tech.) BCCL, Operations, BCCL addressed to Director, NRSC with consequent discussions on the 8th of January, 2013 (Minutes recorded in letter vide BCCL/DT(OP)/F-ENV/2012/148(A)) a project was formulated to take up Coal fire study of the Jharia Coal Field using space-borne remote sensing techniques to study the status of coal-fire as of the year 2012. The formal Memorandum of Understanding between BCCL and NRSC was signed on 15th of July, 2013.

# 1.2 Objectives

The following objectives are formulated on the basis of the above mentioned background:

- I. Mapping of Coal fire in the study area based on pixel integrated relative radiant temperature derived from ASTER data of 2012.
- II. Comparison of the change in the coal fire distribution in the Jharia coalfield within the period of 2006 and 2012.

# 1.3 Study Area

Jharia Coalfield is located in the Dhanbad district of Jharkhand state (Figure 1) and it is named after the main mining area of Jharia. It is situated in the heart of Damodar River valley and is about 250 km NW of Kolkata. The coalfield is contained roughly within latitudes 23° 38' N and 23° 52'N and longitudes 86° 08'E and 86° 30'E.

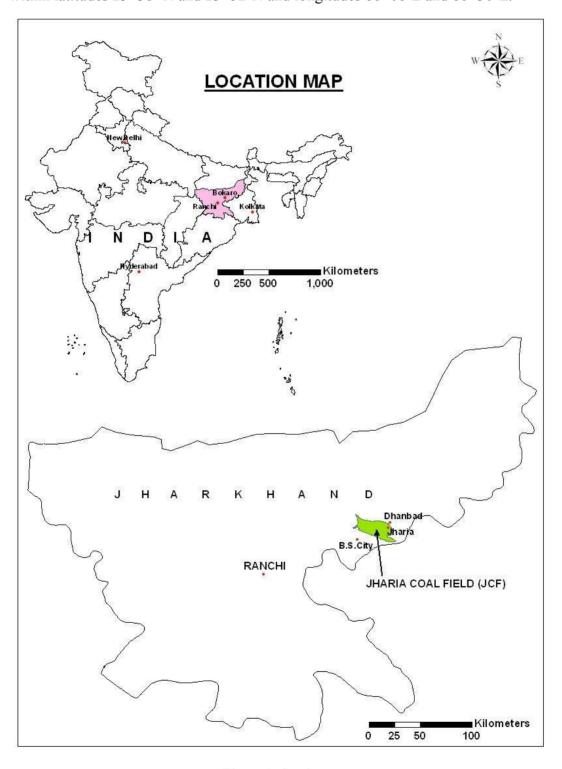
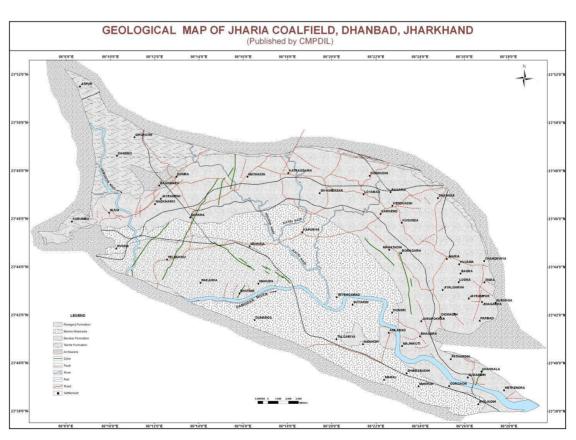


Figure1: Study area

The generalised stratigraphy of this area is mentioned below (after Saraf, et al., 1995).

FORMATION	LITHOLOGY	MAXIMUM THICKNESS
Supra Panchet	Red and Grey sandstones and shales	300m
Panchet	Micaceous Yellow and Grey sandstones, Red and Greenish shales	600m
Raniganj	Grey and Greenish soft feldspathic sandstones, shales and coal seams	
Ironstone Shales	Dark carbonaceous shales with ironstone bands	360m
Barakar	Coarse and medium Grey and white sandstones, shales and coal seams	
Talchir Boulder Bed	Coarse sandstones above and Greenish shales below	300m

Figure 2 : Geological map of Jharia coal field, Dhanbad, Jharkhand (published by CMPIDL)  $\,$ 



.

#### REMOTE SENSING DATA ANALYSIS

### 4.1 Principles of thermal remote sensing

All matter at temperature above absolute zero (0° Kelvin) emits electromagnetic radiation continuously. The temperature of the earth materials and high temperature phenomenon can be estimated based on the thermal emission from these materials. Max Planck, using his quantum theory, developed a relation between spectral radiance, wavelength of the emitted radiation and temperature for the blackbody. The Planck's equation for black body is given in equation -1.

$$L_{\lambda} = \begin{pmatrix} \frac{2\pi hc^2}{\delta} \\ \lambda \end{pmatrix} * \begin{pmatrix} \frac{1}{hc/\lambda \kappa T} \\ e & rad-1 \end{pmatrix} \qquad \dots \dots (1)$$

Where

 $L\lambda$ = Spectral radiance of selected thermal infrared band (W/m<sup>2</sup>/Sr)

 $\lambda$  = Wavelength (m) in selected thermal infrared band

 $T_{rad} = Radiant Temperature (^{0}K)$ 

 $h = Planck's constant (6.63 \times 10^{-34}) joule$ 

sec) c =Speed of light (3.0 x  $10^8$  m/sec)

 $\kappa$  = Boltzmann constant (1.38 x 10<sup>-23</sup> joules/k)

Equation (1) can be rearranged as follows

$$T_{\text{rad}} = \frac{C_2}{\lambda \ln(((\in C_1) / (\pi L \lambda \lambda^5)) + 1)} \qquad \qquad \dots \dots (2)$$

Where

$$C_1 = 2\pi hc^2 = 3.742 \times 10^{-16} \text{ Wm}^2$$

 $C_2 = hc/k = 0.0144mK$ 

 $\in$  = Emissivity

In equation - 2, wavelength may be considered as the mean wavelength of the spectral region under investigation. Once the corrected spectral radiance (L $\lambda$ ) is

known for a pixel, it can be substituted to equation -2 to compute radiant temperature value. The radiant temperature is defined as the equivalent temperature of a black body which would give the same amount of radiation, as obtained from a real body. The radiant temperature  $(T_R)$  depends on actual temperature of surface element i.e. kinetic temperature  $(T_K)$ , emissivity  $(\epsilon)$  and transmissivity of atmosphere (Gupta, 2003). Emissivity  $(\epsilon)$  for a blackbody is 1 and for most materials it is less than 1 ranging generally between 0.7 and 0.96. So the kinetic temperature of natural materials is always higher than the radiant temperature.

In the present study, coal fires are mapped on the basis of their temperature from the back ground non fire zone. Coal fires are very high temperature surface elements with high thermal flux and are very close to black body in terms of their thermal behaviour. However emissivities of fire zones are dependent on several factors such as presence of moisture in coal and the total carbon concentration in coal etc. Coal fires with high thermal flux are very restricted in terms of surface extent. Therefore total thermal flux is  $8100\text{m}^2$  (in case of ASTER Data) represent the average thermal flux emanating from both coal fire zones and non coal fire area of given pixel. The emissivity and radiant temperature of a pixel containing fire depends on the entire contributing element within the pixel. If pixel averaged radiant temperature remains quite higher than the pixel containing no fire (background), then only coal fire zones can be delineated.

# 4.2 Methodology

#### **4.2.1 Processing of ASTER Data**

In the present study, Multispectral Advanced Thermal Emission and Reflection Radiometer (ASTER) data dated May, 2012 is acquired for coal fire mapping. ASTER provides five thermal channels in the thermal region within 8.125 -11.65  $\mu$ m wavelength domain. Multi channel ASTER data is very useful to derive emissivity by using temperature emissivity algorithm and thereby allows seeing the thermal anomaly within the range of entire thermal domain of ASTER. However, Band 13 (10.25-10.95  $\mu$ m) is considered here to delineate the coal mine fire zones as transmission of thermal wave is highest in this channel and upwelling (generated by

the additive radiance of atmosphere) appear lowest in this particular thermal channel (Figures 3 and 4).

Thermally emitted radiance from any surface depends on two major factors.

- (1) Surface temperature, which is the expression of state of heat energy budget on the surface and also indicate the equilibrium thermodynamic state of incident and emitted thermal energy fluxes.
- (2) The surface emissivity, which determines the efficiency of surface for transmitting the radiant energy (Schmugge, 2002).

Therefore band 13 data appear as the best available combination to derive the coal fire map.

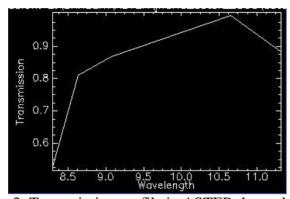


Figure 3: Transmission profile in ASTER thermal channel

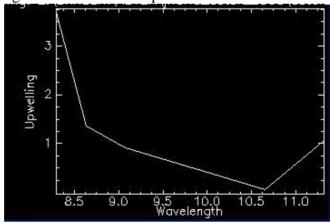


Figure 4: Up welling profile in ASTER thermal channel

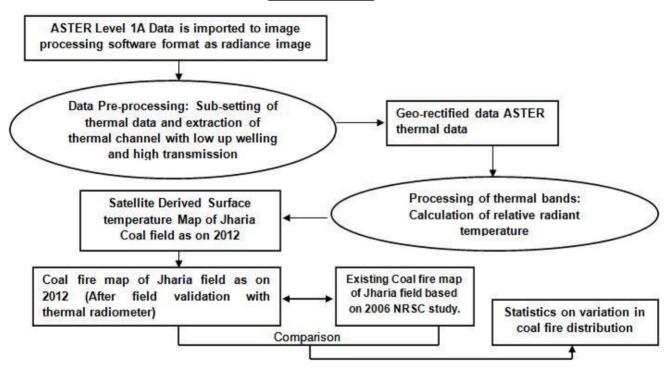
ASTER data is received as geocoded level 1B format from ERSDAC, Japan. This data is imported in ERDAS 9.1 software after converting in radiance by using facility module available for radiance conversion while importing the data in ERDAS software platform.

The georectified radiance data for  $13^{th}$  thermal channel is then used in a model for calculating the radiant temperature from the radiance values using equation - 2.

Table 2: Temperature class of coal mine fire map from ASTER data

Sl. No.	Temperature Class	Remark	
1	< 49° C	Background temperature	
2	>49° C - 51° C	Low intensity coal mine fire	
3	>51° C - 55° C	Medium intensity coal mine fire	
4	> 55° - 60° C	High intensity active coal mine fire	

# Methodology Flowchart for preparation of coal mine fire map from ASTER Data



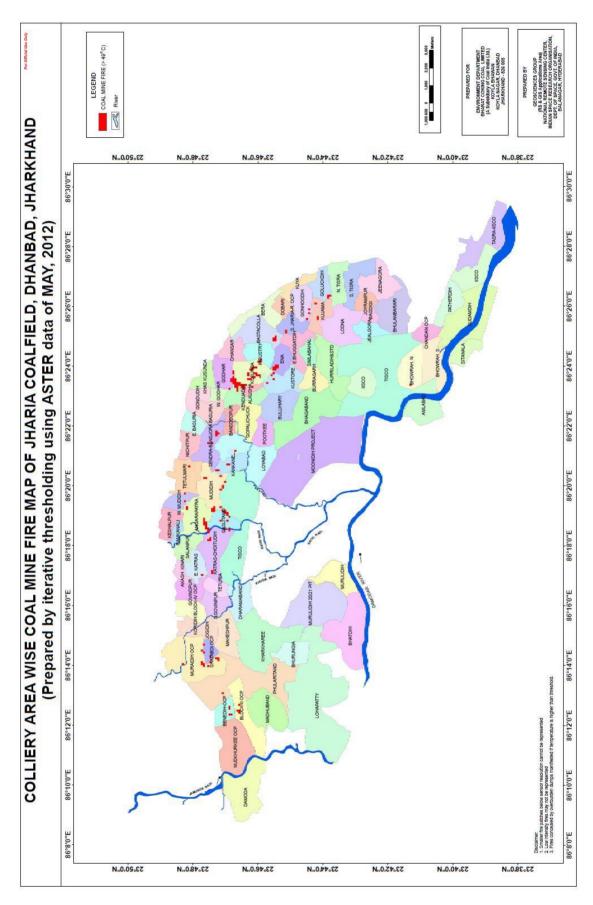


Figure 6: Colliery wise Coal mine fire map of Jharia coal field, Dhanbad, Jharkhand

#### CHAPTER V

#### FIELD WORK

A fieldwork for ground verification of the fire pixels as observed in the data was carried out in the month of January, 2014. As discussed previously, for the fieldwork a coal fire map as of December 2013 derived from LANDSAT 8 TIRS data (Figure 12, Annexure IV) was used as reference. The observations were then correlated back to the ASTER 2012 data. Metravi© infrared thermometer is used in the field work to measure the temperature of the coal fire. With this thermometer most of the measurements were recorded along the cracks emanating fire/smoke or the heat wave coming out from the fire at subsurface from a typical distance of ~1 m, except for some inaccessible areas. In those cases the measurements were recorded from a distance of ~ 5 m. The device has an accuracy of ~1.5% (in the range of -50°C to 1050°C), and hence is a highly reliable instrument for ground temperature measurement.

Broadly the fire affected area can be differentiated into three categories as follows:

- i. Active fires: where surface expression of the fires are seen in the form of flames.
- ii. Fume cracks: surface cracks emanating fumes arising from the fires below.
- iii. Background: non fire areas in the vicinity comprising of either coal or sandstone.

Most of these fire affected areas are major open cast mines, where the coal has been exposed to the atmosphere and hence is prone to combustion. The locations with the recorded temperature data is tabulated (see Table 4) and shown in the map (marked by numbers in Figure 7). In the south-western flank of the area, fires are located in the region around Bhowra (Location 1) and are mostly fume cracks without the presence of any active fires. The temperature of fumes from these cracks is in the order of 80°C with the associated background temperature of around 60°C. Fire is mostly being dealt by excavating out burning coal in opencast workings. The quarry edges are covered with overburden to suppress the fire expression.

North of Tisra (Location 2), the open cast mines are heavily affected with fires and the same is seen in multiple pockets over a considerably large areal extent. Numbers of fume cracks are seen with temperatures ranging between 116°C to 136°C in reference to background temperatures of 30°C to 67°C. Places near to Bhulanbarari village are also marked by the presence of high intensity coal fires and the fire has created several fissures / fractures over the ground and overburden. Northwest of Tisra, areas around Kujama (Location 3) area also affected by multiple smaller pockets of fire with predominant manifestation of active fires associated with fume cracks. The active fire temperatures are in the order of 250°C and associated fume cracks measure around 90°C. The background sandstones and coal temperatures range between 20°C to 35°C. Similar smaller pockets of fire are seen in areas around Ghanoodih (Location 4). Here active fire temperatures range between 200°C to 400°C against a background of 35°C. Further on the north eastern flank, two smaller fire pockets are located in the areas near Bastacolla (Location 5) and South Jharia OCP (Location 6). Large scale excavations are ongoing to isolate the fire affected seams and control the spread of the fire. These areas are mostly manifested by fume cracks with temperatures around 70 °C to 80 °C against a background of 40°C to 60°C. Very occasionally surface active fires are seen with higher temperatures.

Active fires in the area have temperatures of around 260°C with associated fume cracks measuring 70°C against a background of 35°C. The open cast mines in Kusunda and Kenduadih are known to be the "exhibits" of active fire of the Jharia coalfield. The surface manifestations of these fires are in the form of blazing flames (Figure 12) with very high temperatures. The extent of the area affected is large. Fumes for the burning coal are also associated with the sulphur. Spontaneous burning of coal creates huge amount of obnoxious gases like sulphur dioxide and hydrogen sulphide etc.

Towards the northwest, Near Bansjora (Location 11) railway station a fire zone is seen in an excavation pit. This pit is constructed to thwart the progress of coal fire and hence the present manifestation of the fire is greatly diminished. Similarly, areas around Modidih, Jogta and Katras are affected by multiple fire pockets mainly associated with the ongoing mining in these areas. The expressions are mainly in the form of fume cracks with few active fires. The fume cracks have temperatures around 60°C to 70°C against an average background temperature 32°C. Though the fire

pockets are isolated from each other on the surface, they culminatively affect a large area around Katras, Modidih, Gaslitand and Jogta (Location 12 to 20).

In the western flank, mines in the Nadhkhurki (Block 2 OCP, Location 22) are highly affected by fire. The accessible mining area has been greatly reduced due to the presence of multiple fume cracks rendering the area highly unstable. The measured fume crack temperatures range between 90°C to 110°C against an average background of 40°C. North of Nadhkhurki, minor fire pockets are seen around the Jayramdih (Bendih, Location 21). The fire is mostly related to the overburden dumps in the region.

The fire zones in the Shatabdih (Location 24) and the Muraidih (Location 23) mines are continuously being excavated to isolate the affected coal seams. These efforts have resulted in overall decrease in the spatial extent of the fire and thereby its manifestation in the satellite data. However, multiple smaller pockets remain, mostly that of fume cracks with temperatures ranging from 85°C to 90°C against a background of around 35°C to 40°C. Further, in areas around New Akash Kinari (Location 25 and 26) situated near DC railway line, the fires have been blanketed with soil.

The fieldwork ascertained the major fire pockets as seen in from the data (figure 5). However, the observations also indicate the following:

The thresholding method as discussed in section 4.2.1 has masked a prominent fire location in the Bhulanbarari area (marked with "red star" in figure 7). Here, though active fire locations are seen on the surface, the same is not manifested in the data.

Considering the above mentioned observations, certain post field update is necessitated.

#### CHAPTER VII

#### DISCUSSIONS AND CONCLUSIONS

In summary, there is a change in the areal disposition of the fires from 2006 to 2012. Observations suggest the diminishing of the fire affected areas in the eastern and western flank but emergence of new areas in the northern sections in areas around Katras and Gaslitand. Concurrently, there is a decrease in extent of fire areas around Lodna, Tisra area in the eastern flank and Shatabdi, Nadkhurkee area in the western flank from 2006 to 2012. A quantitative comparison of the 2006 and 2012 data was carried out. As discussed previously, the inclusion of fires from the Bhulanbarai area was not detected by regional-iterative thresholding but was separately identified using "cluster analysis" method. Therefore, comparison of the 2006 fire area with 2012 was done including the fires from the Bhulanbarari colliery (considering them as a part of the active fire) derived independently for this area.

As compared 2006, when the total fire affected extent of about  $3.01 \text{ km}^2$ ; in 2012 total fire affected extent is about  $2.18 \text{ km}^2$ . The colliery wise break-up of change in fire area from 2006 to 2012 is given in Annexure V.

#### **Conclusions**

The following conclusions can be made:

- 1. As of the date of study in the year 2012 and in comparison with the previous study done in 2006, there has been a change in areal extent and disposition of the fire affected areas.
- 2. Compared to 2006, the eastern flanks (Lodna, Tisra areas) and the western flank (Nadkhurkee, Shatabdi, Block II and Benedih area) show diminished fire presence.
- 3. New fire areas are observed in the northern flank in the areas around Katras, Gaslitand etc. These areas were not mapped as fire in the 2006 study.
- 4. The mines in Kusunda, Kenduadih and Ena remain to be the worst affected with maximum presence of active fires. This observation remains consistent to the findings as in 2006.

5. There is a decrease in areal extent of the fire (Figure 10) from 2006 to 2012.

**Note:** Estimations of fire extent (in terms of sq.km.) both in 2006 and in the present 2012 study are pixel based. They do not represent the actual ground area under fire. These estimations are made for comparative purpose only, to indicate the increase or decrease of areal disposition of fire. Hence, they should not be quoted as fire area on the ground.

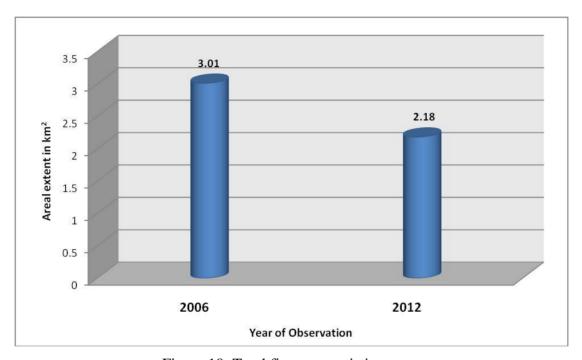


Figure 10: Total fire area statistics

# Annexure –I

Table 3: Sensor details of ASTER data

Subsystem	Band No.	Spectral Range (μm)	Spatial Resolution (m)	Quantization Levels	
VNIR	1	0.52-0.60	15	8 bits	
	2	0.63-0.69			
	3N	0.78-0.86			
SWIR	4	1.60-1.70	30	8 bits	
	5	2.145-2.185			
	6	2.185-2.225			
	7	2.235-2.285			
	8	2.295-2.365			
	9	2.360-2.430			
TIR	10	8.125-8.475	90	12 bits	
	11	8.475-8.825			
	12	8.925-9.275			
	13	10.25-10.95			
	14	10.95-11.65			

# Annexure –II

Table – 4: Ground Temperature measured during fieldwork

	ı	T	Seen in L8 TIRS	1	ı	I	ı
			2013 data				
No.	Location Name (ASTER)	Location Coordinates	(Y/N)	Feature	Approximate Size	Temperature	Background temperature
140.	Location Name (ASTER)	Location Coordinates	(1/14)	Opencast mine	Approximate size	remperature	background temperature
				and related OB			
1	Bhaunra	86°23'21.694"E 23°41'18.314"N	Y	dumps	800m by 500 m	80	62 62
	Diladilla	50 23 21:034 E 23 41 10:314 N	•	ишпрз	Multiple fire pockets, Large	00	02
2	East of Basra (North Tisra)	86°26'19.605"E 23°43'47.937"N	Y	Open cast mining	area affected	varies from 116 to 136	varies from 30 to 67
	Last of Basia (North Histor)	20 20 13:003 2 23 13 17:337 11		open case mining	area arreacea	Active fire: 260	Sst: 20
3	Kujama	86°25'36.418"E 23°44'9.206"N	Υ	Open cast mining	Large area affected	Smoky coal: 90	Coal: 35
	.,,			3	moderate area affected.	,	
					Excavations on going to	Fume cracks: 79	
4	East of Jharia (Dhanudih)	86°25'33.867"E 23°44'30.028"N	N	Open cast mining	remove fire.	Active fire: 180 to 440	average background : 35
	,			,		Fume cracks: 76	0
							average background: 37 to
5	Bastakola	86°24'54.284"E 23°45'26.751"N		Open cast mining	moderate area affected	Active fire: 560	56
6	South Jharia OCP	86°25'8.432"E 23°45'7.39"N		Open cast mining	moderate area affected	Fume cracks: 160	56
						Fume cracks: 70	
7	Ena OCP	86°23'57.187"E 23°45'26.267"N	Y	Open cast mining	Large area affected	Active fires: 263	varies from 23 to 32
8		86°23'41.772"E 23°46'1.53"N	Y				
							Active fire. Temperatures
9		86°23'57.006"E 23°46'5.665"N	Y				greater than 1000
10	Kusunda - Kendudhi OCP	86°23'20.94"E 23°46'37.223"N	Y		Large area affected	Large area of active fires	
	NE of Loyabad (Bansjora			Old OCP			
_	Railway Station)	86°21'45.788"E 23°47'14.425"N	N	abandoned	moderate	Fume cracks: 60	32
12	Katras OCP	86°20'31.487"E 23°47'12.755"N	Υ	Ob dump fire	moderate	Active fire: 280 to 500	53
	Katras OCP (Modidih/Jogta						
13	Sector)	86°19'56.592"E 23°47'4.001"N	Y	Open cast mining	Large area affected	not accessible	varies from 35 to 42
	N of shyambazar (AWMC						
14	outsourced)	86°20'15.618"E 23°47'36.688"N	Y	Open cast mining	small area affected	Fume cracks: 72	varies from 30 to 40
15	Modidih (Sijuah)	86°20'15.908"E 23°47'35.058"N		Open cast mining	small area affected	Fume cracks: 1120	varies from 30 to 41
				OB dump			
16	Katras	86°18'46.53"E 23°47'39.016"N	Y	associated to OCP	moderate area affected	not accessible	not accessible
			V			fume cracks: 60-70	
	Katras	86°19'13.206"E 23°47'19.661"N	Y	Open cast mining	Large area affected	Active fire: 559	varies from 29 to 40
_	Katras	86°19'2.992"E 23°46'56.521"N	Y				
	Katras	86°19'4.247"E 23°46'58.769"N	Y	Large OCP			
_	W of Shyambazar (From L8)	86°18'55.812"E 23°47'11.417"N		ongoing	Large area affected	not accessible	varies from 22 to 30
21	Jayaramdih (Bendih)	86°12'35.373"E 23°46'52.837"N	N	OB dump	moderate	fume cracks: 85	varies from 35 to 40
			l,				
22	Nadkharki : Block 2 OCP	86°12'28.599"E 23°46'33.323"N	Y	Open cast mining	Large area affected	fume cracks: 110-90	varies from 35 to 43
			l				
23	Murardih OCP	86°14'2.223"E 23°47'41.296"N	N	Open cast mining	moderate area affected	fume cracks: 85 - 90	varies 35 to 40
			l				
_	Shatabdi OCP	86°14'13.223"E 23°47'12.357"N	N	Open cast mining	moderate area affected	not accessible	varies 35 to 40
		86°17'0.438"E 23°47'43.058"N	N	underground			
26	kinari colliery	86°17'6.953"E 23°47'22.249"N	N	mining activity	Moderate Area affected	fume cracks : 67 to 70	varies from 31 to 35

Annexure –V Table 6: Colliery wise break-up of change in fire area from 2006 to 2012

Table 6: Colliery wise break-up of change in fire area from 2006 to 2012						
SL. NO.	COLLIERY AREA NAME	FIRE AREA 2006 (SQ. KM.)	FIRE AREA 2012 (SQ. KM.)	AREA CHANGE (SQ. KM.)	INCREASE/ DECREASE	
1	DAMODA	0.0000	0.0000	0.000	NO FIRE	
2	TISCO (west)	0.0000	0.0000	0.000	NO FIRE	
3	IISCO	0.0000	0.0000	0.000	NO FIRE	
4	TISCO (north)	0.0000	0.0885	0.089	INCREASE	
5	NUDKHURKEE OCP	0.0000	0.0000	0.000	NO FIRE	
6	BENEDIH OCP	0.0050	0.0530	0.048	INCREASE	
7	BLOCK-II OCP	0.0891	0.0530	-0.036	DECREASE	
8	MURAIDIH OCP	0.0425	0.1478	0.105	INCREASE	
9	SHATABDI OCP	0.2005	0.0378	-0.163	DECREASE	
10	TETURIA	0.0000	0.0000	0.000	NO FIRE	
11	S.GOVINDPUR	0.0000	0.0000	0.000	NO FIRE	
12	KORIDIH BLOCK-IV OCP	0.0000	0.0000	0.000	NO FIRE	
13	JOGIDIH	0.0000	0.0000	0.000	NO FIRE	
14	DHARAMABAND	0.0000	0.0000	0.000	NO FIRE	
15	MAHESHPUR	0.0000	0.0000	0.000	NO FIRE	
16	PHULARITAND	0.0030	0.0133	0.010	INCREASE	
17	MADHUBAND	0.0000	0.0000	0.000	NO FIRE	
18	AKASH KINARI	0.0000	0.0000	0.000	NO FIRE	
19	GOVINDPUR	0.0000	0.0000	0.000	NO FIRE	
20	E. KATRAS	0.0000	0.0133	0.013	INCREASE	
21	KATRAS-CHOITUDIH	0.0000	0.1021	0.102	INCREASE	
22	KESHALPUR	0.0000	0.0000	0.000	NO FIRE	
23	RAMKANALI	0.0000	0.0000	0.000	NO FIRE	
24	NICHITPUR	0.0000	0.0000	0.000	NO FIRE	
25	E. BASURIA	0.0162	0.0000	-0.016	DECREASE	
26	KHAS KUSUNDA	0.0000	0.0000	0.000	NO FIRE	
27	GONDUDIH	0.0000	0.0000	0.000	NO FIRE	
28	W. GODHAR	0.0000	0.0012	0.001	INCREASE	
29	BASURIA	0.0003	0.0000	-0.0003	DECREASE	
30	TETULMARI	0.0041	0.0223	0.018	INCREASE	
31	DHANSAR	0.0000	0.0000	0.000	NO FIRE	
32	GODHAR	0.0017	0.1073	0.106	INCREASE	
33	INDUSTRY	0.0193	0.0119	-0.007	DECREASE	
34	KUSUNDA	0.7816	0.4243	-0.357	DECREASE	
35	SENDRA-BANSJORA	0.1221	0.0796	-0.043	DECREASE	
36	BASTACOLLA	0.0384	0.0663	0.028	INCREASE	
37	BERA	0.0000	0.0000	0.000	NO FIRE	
38	KUYA	0.0000	0.0000	0.000	NO FIRE	
39	GOLUCKDIH	0.3109	0.0301	-0.281	DECREASE	

SL. NO.	COLLIERY AREA NAME	FIRE AREA 2006 (SQ. KM.)	FIRE AREA 2012 (SQ. KM.)	AREA CHANGE (SQ. KM.)	INCREASE/ DECREASE
40	KUJAMA	0.0988	0.0398	-0.059	DECREASE
41	S. JHARIA-R. OCP	0.1284	0.0244	-0.104	DECREASE
42	DOBARI	0.0000	0.0000	0.000	NO FIRE
43	GONHOODIH	0.0844	0.0398	-0.045	DECREASE
44	SIMLABAHAL	0.0000	0.0000	0.000	NO FIRE
45	HURRILADIH&STD	0.0000	0.0000	0.000	NO FIRE
46	ENA	0.1972	0.0918	-0.105	DECREASE
47	BURRAGARH	0.0000	0.0000	0.000	NO FIRE
48	N. TISRA	0.1244	0.0098	-0.115	DECREASE
49	LODNA	0.1689	0.0000	-0.169	DECREASE
50	S. TISRA	0.0153	0.0000	-0.015	DECREASE
51	BARAREE	0.1578	0.1037	-0.054	DECREASE
52	AMLABAD	0.0000	0.0000	0.000	NO FIRE
53	PATHERDIH	0.0020	0.0000	-0.002	DECREASE
54	SUDAMDIH	0.0547	0.0000	-0.055	DECREASE
55	SITANALA	0.0000	0.0000	0.000	NO FIRE
56	MURULIDIH 20/21 PIT	0.0000	0.0000	0.000	NO FIRE
57	MURULIDIH	0.0000	0.0000	0.000	NO FIRE
58	BHATDIH	0.0000	0.0000	0.000	NO FIRE
59	LOHAPATTY	0.0000	0.0000	0.000	NO FIRE
60	IISCO	0.0000	0.0000	0.000	NO FIRE
61	TASRA-IISCO	0.0000	0.0000	0.000	NO FIRE
62	KENDUADIH	0.0000	0.0610	0.061	INCREASE
63	BULLIHARY	0.0000	0.0000	0.000	NO FIRE
64	GOPALICHUCK	0.0000	0.0000	0.000	NO FIRE
65	POOTKEE	0.0000	0.0000	0.000	NO FIRE
66	BHURUNGIA	0.0000	0.0000	0.000	NO FIRE
67	KHARKHAREE	0.0000	0.0000	0.000	NO FIRE
68	GASLITANO	0.0000	0.1194	0.119	INCREASE
69	KANKANEE	0.0000	0.0530	0.053	INCREASE
70	MUDIDIH	0.0000	0.1141	0.114	INCREASE
71	W. MUDIDIH	0.1125	0.0171	-0.095	DECREASE
72	LOYABAD	0.0000	0.0133	0.013	INCREASE
73	BHAGABAND	0.0000	0.0000	0.000	NO FIRE
74	MOONIDIH PROJECT	0.0000	0.0000	0.000	NO FIRE
75	E.BHUGGATDIH	0.0194	0.0022	-0.017	DECREASE
76	ALKUSHA	0.0000	0.0326	0.033	INCREASE
77	KUSTORE	0.0289	0.0524	0.024	INCREASE
78	ANGARAPATRA	0.0292	0.1331	0.104	INCREASE
79	SALANPUR	0.0000	0.0000	0.000	NO FIRE
80	BHOWRAH. N	0.0081	0.0133	0.005	INCREASE

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SL. NO.	COLLIERY AREA NAME	FIRE AREA 2006 (SQ. KM.)	FIRE AREA 2012 (SQ. KM.)	AREA CHANGE (SQ. KM.)	INCREASE/ DECREASE
81	BHOWRAH. S	0.0162	0.0000	-0.016	DECREASE
82	BAGDIGI	0.0373	0.0000	-0.037	DECREASE
83	JEALGORA	0.0227	0.0000	-0.023	DECREASE
84	JEENAGORA	0.0000	0.0000	0.000	NO FIRE
85	JOYRAMPUR	0.0567	0.0099	-0.047	DECREASE
86	CHANDAN OCP	0.0000	0.0000	0.000	NO FIRE
87	BANSDEOPUR	0.0072	0.0000	-0.007	DECREASE
	TOTAL AREA	3.01	2.18	-0.823	DECREASE

#### Note:

- 1) "NO FIRE" implicates that the fire has not been identified satellite data (either absent or below sensor resolution)
- 2) "INCREASE" implies, increase in fire area OR emergence of fire areas not identified in 2006 study
- 3) "DECREASE" implies, decrease in fire area OR fire areas in 2006 not identified in present study (either absent or below sensor resolution)
- 4) Estimations of fire extent (in terms of sq.km.) both in 2006 and in the present 2012 study are pixel based. They do not represent the actual ground area under fire. These estimations are made for comparative purpose only, to indicate the increase or decrease of areal disposition of fire. Hence, they should not be quoted as fire area on the ground.



Figure 14: Active fire exposed in Kusunda/Kenduadih area



Figure 15: Excavations to isolate fire affected seams Ena area